Form 3160-3 (July 1992)

#### **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE\*

#### FORM APPROVED

OMB NO. 1040-0136 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO. UTU-77301

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APPLICATION FOR PERMI	T TO DRILL C	DR DEEPEN	N/	A
TYPE OF WORK			7. UNIT AGREEMENT NA	ME
DRILL 🖸	DRILL ☑ DEEPEN□		BIG VALLEY UNIT # UTU-81308X	
TYPE OF WELL			8. FARM OR LEASE NAM	ME, WELL NO.
	MULTIPLE			
OIL WELL GAS WELL OTHER ZONE	ZONE		NBZ 6ML	-31-8-24
2. NAME OF OPERATOR	Contact: Jan Ne	Ison	9 API NUMBER:	
QEP UINTA BASIN, INC.	E-Mail: ja	an.nelson@questar.com	43-6	147-37235
3. ADDRESS	Telphone numbe	r	10. FIELD AND POOL, OR WILDCAT	
11002 E. 17500 S. Vernal, Ut 84078	Phone 435-	781-4331 Fax 435-781-4323	UNDESIG	GNATED
4. LOCATION OF WELL (Report location clearly and	in accordance wit	h and State requirements*)	11. SEC.,T, R, M, OR BLK	& SURVEY OR AREA
At Surface 2021' FNL 1891' FWL	SENW, SECTION	31, T8S, R24E		
At proposed production zone			SEC.31 T8S R	24E Mer SLB
14. DISTANCE IN MILES FROM NEAREST TOWN OR	POSTOFFICE*		12. COUNTY OR PARISH	13. STATE
34 + / - SOUTHEAST OF VERNAL, UTAH	·	T	Uintah	UT
15. DISTANCE FROM PROPOSED LOCATION TO NE	AREST	16.NO.OF ACRES IN LEASE	17. NO. OF ACRES ASSI	GNED TO THIS WELL
PROPERTY OR LEASE LINE, FT. (also to nearest drig,unit line if any)		1505.46		
1891' +/-		1303.46	4	U
18.DISTANCE FROM PROPOSED location to nearest	well drilling	19. PROPOSED DEPTH	20. BLM/BIA Bond No. or	n filo
completed, applied for, on this lease, ft			ESB000024	
		9000'		
21. ELEVATIONS (Show whether DF, RT, GR, ect.)		22. DATE WORK WILL START	23. Estimated duration	
5055.4' GR		ASAP	10 days	
24. Attachments				
The following, completed in accordance with the requ	uirments of Onsho	ore Oil and Gas Order No. 1, sha	II be attached to this form	:
Well plat certified by a registered surveyor.		4. Bond to cover the operations unle	ss covered by an exisiting bor	nd on file (see
2. A Drilling Plan		Item 20 above).		
<ol><li>A surface Use Plan (if location is on National Forest Syste the SUPO shall be filed with the appropriate Forest Service</li></ol>		5. Operator certification.		
		6. Such other site specific information and/or plans as may be required by the		
648486x 40,	080013	authorized officer.		
44379734 -109	.258506			
SIGNED Jan Julson	Name (printed/fr	med Jon Molecus		
// WICE // POI -SV	Hame (printed/ty	ped) Jan Nelson	DATE	October 3, 2005
TITLE Regulatory Affairs				
			- R	ECEIVED
(This space for Federal or State office use)				
PERMIT NO. 43-047-37235	APPROV/	N DATE	U	CT 0 4 2005

\*See Instructions On Reverse Side Federal Approval of this Action is Nacessary

CONDITIONS OF APPROVAL IF ANY:

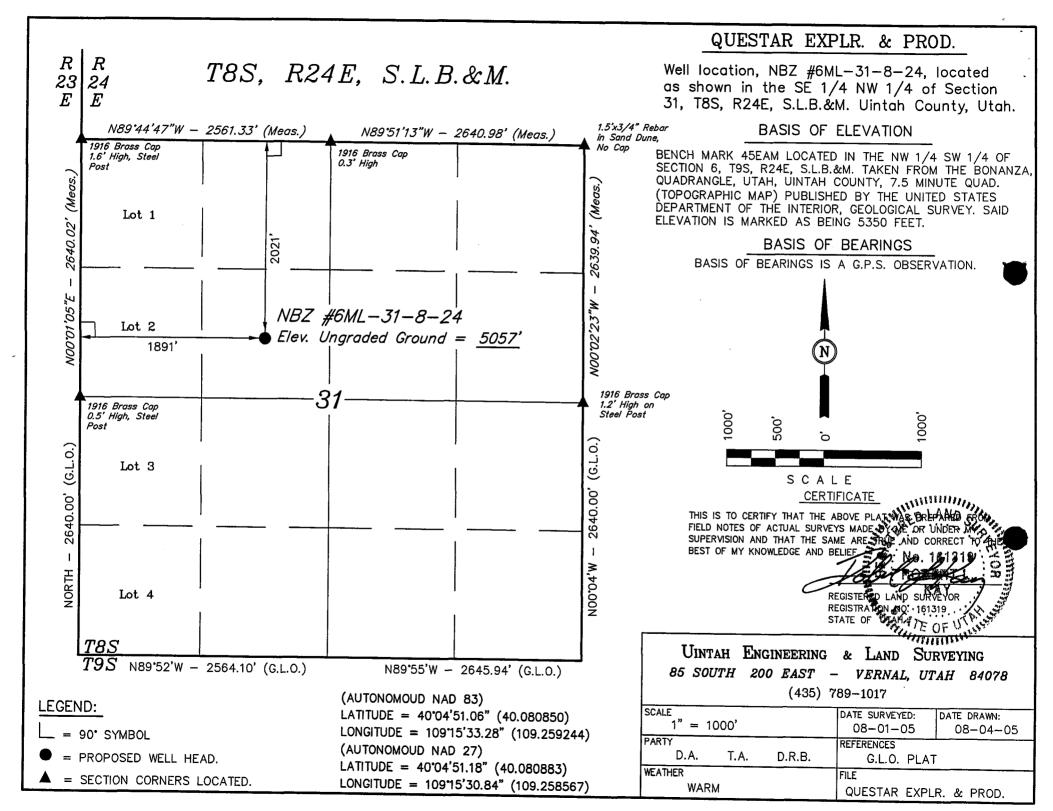
APPROVED BY

Fittle 18 U.S.S Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction

BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III

DIV. OF OIL, GAS & MINING



#### **Additional Operator Remarks**

QEP Uinta Basin, Inc. proposes to drill a well to 9000' to test the MesaVerde. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements"

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 and 24 East.

See attached Onshore No. 1

See attached notice of intent to complete into multiple pools.

Please be advised that QEP Uinta Basin Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No.ESB000024. The principal is QEP Uinta Basin Inc. via surety as consent as provided for the 43 CFR 3104.2.

#### NOTICE OF INTENT TO COMPLETE INTO MULTIPLE POOLS

#### NBZ 6ML-31-8-24

In compliance with the stated objectives of section R649-3-22 of the Utah Administrative Code and the Utah Oil and Gas Conservation Act, Questar Exploration and Production Company hereby requests the commingling of production between intervals in the NBZ 6ML-31-8-24. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the two gas streams.

Questar requests approval for the commingling between the Mesa Verde and Wasatch intervals. As the well is not in a Unit PA and the ownership is the same between formations, production will be reported as combined Mesa Verde / Wasatch production.

This well will be completed using multiple stage hydraulic fracturing. Bridge plugs will be used to isolate completion intervals during fracturing operations and will be drilled up prior to putting the well on production. Mesa Verde and Wasatch intervals will be fractured separately, except where they occur too close together to make isolation unfeasible.

A plat of all contiguous owners will follow along with an affidavit stating that all contiguous owners have been notified and given a 15 day objection period.

I hereby certify that the foregoing is true and correct

Mike Stahl
Completion Engineer
Questar Exploration & Production

#### AFFIDAVIT OF NOTICE

STATE OF COLORADO	)	
COUNTY OF DENVER	)	SS

Angela Page, being duly sworn, deposes and says:

- 1. That I am employed by Questar Market Resources in the capacity as a Landman. My business address is Independence Plaza

  1050 17<sup>th</sup> Street, Suite 500

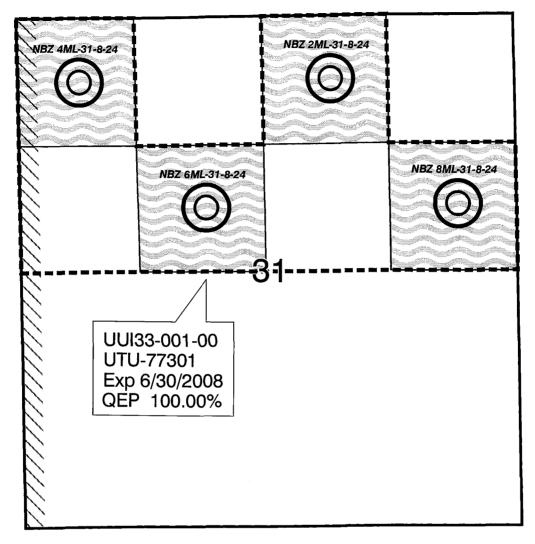
  Denver, CO 80265
- 2. In my capacity as a Landman, pursuant to the provisions of Utah Administrative Rule 615-3-22 I have provided a copy of Questar Market Resource's application for completion of the NBZ 6ML-31-8-24 well into two or more pools, in the form of Utah Division of Oil, Gas and Mining's Form 9 Sundry Notice, to owners of all contiguous oil and gas leases or drilling units overlying the pools which are the subject of that application.
- 3. In my capacity as a Landman I am authorized to provide such notice of Questar Market Resource's application to contiguous owners and to make this affidavit on this 27<sup>th</sup> day of July, 2005.

Printed Name: Angela Page

The foregoing instrument was sworn to and subscribed before me this 27th day of TWW, 2005, by Angela Page.

Notary Public

My Commission Explres 07/08/2008



Sec 31, T8S-R24E



40-acre pool



Commingled well



Lease line



#### Tw/Kmv **COMMINGLED PRODUCTION**

Uinta Basin—Uintah County, Utah

Wells: NBZ 2ML-31-8-24, NBZ 4ML-31-8-24, NBZ 6ML-31-8-24, NBZ 8ML-31-8-24 Lease: UTU-77301

**QUESTAR** 

Exploration and Production

Geologist: JD Herman	Landman: Angela Page
Engineer:	Technician:
Date: August 16, 2005	05722\Maps\Utah maps\Comm 2005\31824 cdr

Qep Uinta Basin, Inc. NBZ 6ML-31-8-24

## ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

#### 1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	Depth
Uinta	Surface
Green River	1720'
Wasatch	4310'
Mesa Verde	6470'
TD ·	9000'

#### 2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	Depth
Oil/Gas	Mese Verde	9000'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

#### 3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 3903.0 psi.

QEP UINTA BASIN, INC.

NBZ 6ML-31-8-24

2021' FNL 1891' FWL

SENW, SECTION 31, T8S, R24E

UINTAH COUNTY, UTAH

LEASE # UTU-77301

#### **ONSHORE ORDER NO. 1**

#### **MULTI – POINT SURFACE USE & OPERATIONS PLAN**

An onsite inspection was conducted for the NBZ 6ML-31-8-24 on September 22, 2005. Weather conditions were clear and sunny at the time of the onsite. In attendance at the inspection were the following individuals:

Paul Buhler

**Bureau of Land Management** 

Amy Torres

Bureau of Land Management

Jan Nelson

QEP Uinta Basin Inc.

#### 1. Existing Roads:

The proposed well site is approximately 34 miles southeast of Vernal, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

No improvements will be made to existing acces road.

#### 2. Planned Access Roads:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

#### 3. <u>Location of Existing Wells Within a 1 – Mile Radius:</u>

Please refer to Topo Map C.

#### 4. Location of Existing & Proposed Facilities:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

QEP requests a surface pipeline based on the following justification included in the attached "Request for Exception".

#### 5. Location and Type of Water Supply:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

#### 6. Source of Construction Materials:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

#### 7. <u>Methods of Handling Waste Materials:</u>

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

#### 8. Ancillary Facilities:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

#### 9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

#### 10. Plans for Reclamation of the Surface:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

#### Interim Reclamation

Please see attached Interim Reclamation plan.

Once the well is put onto production, QEP will reclaim as much of the well pad as possible that will allow for operations to continue in a safe and reasonable manner. Reseeding will be done in the spring or fall of every year to allow winter precipitation to aid in the succuss of reclamation.

#### Seed Mix:

Interim Reclamation:
6 lbs Hycrest Crested Wheatgrass
6 lbs Indian Rice Grass
Final Reclamation:
Seed Mix # 1 3 lbs. Fourwing Saltbush, 4 lbs. Hycrest Crested Wheat Grass, 3 lbs. Indian Rice Grass and 1 lbs. Needle & Thread Grass.

#### 11. Surface Ownership:

Bureau of Land Management 170 South 500 East Vernal, Utah 84078 (435) 781-4400

#### 12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

A class III paleontological survey was conducted by Intermountain Paleo Consulting. A copy of this report was submitted directly to the appropriate agencies by Stephen D. Sandau. The inspection resulted in the location of no fossil resources. However, if vertebrate fossil(s) are found during construction a paleontologist should be immediately notified. QEP will provide paleo monitor if needed.

No drilling or construction will take place during the Pronghorn season May 10 thru June 20th.

There is a Burrowing Owl Stipulation from April 1st to August 15th. No construction or drilling will commence during this period unless otherwise determined by a wildlife biologist that the site is inactive.

# QEP Uinta Basin, Inc. Request for Exception to Buried Pipeline for NBZ 6ML-31-8-24

QEP respectfully requests an exception to burying this pipeline. We understand the standard Condition of Approval (COA) that may be included in the approved Application for Permit to Drill (APD) is: "As a Best Management Practice (BMP), the pipeline would be buried within the identified construction width of an access corridor that contains the access road and pipelines. The construction width for the access corridor would increase from 30 feet, by an additional 20 feet, to a total of 50 feet. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation." QEP will install the pipeline within the access corridor and will avoid cross-country installation when possible. Our reason for requesting a surface line is based on the following justification:

#### **Class IV VRM**

- This area's designated Visual Resource Management is classified as Class IV. The Class IV objective is to provide for management activities that require major modification to the existing character of the landscape. The level of change to the landscape can be high. The management activities may dominate the view and may be the major focus of the viewer attention. However, every attempt should be made to minimize the impact of these activities through careful location, minimal disturbance, and repetition of the basic visual elements of form, line, color, and texture.
- QEP feels that surface pipe will comply with this classification more so than buried pipe due to the amount of surface disturbance that will be required to bury it. We believe surface installation within the access corridor will minimize the disturbance so that the pipeline does not dominate the view.

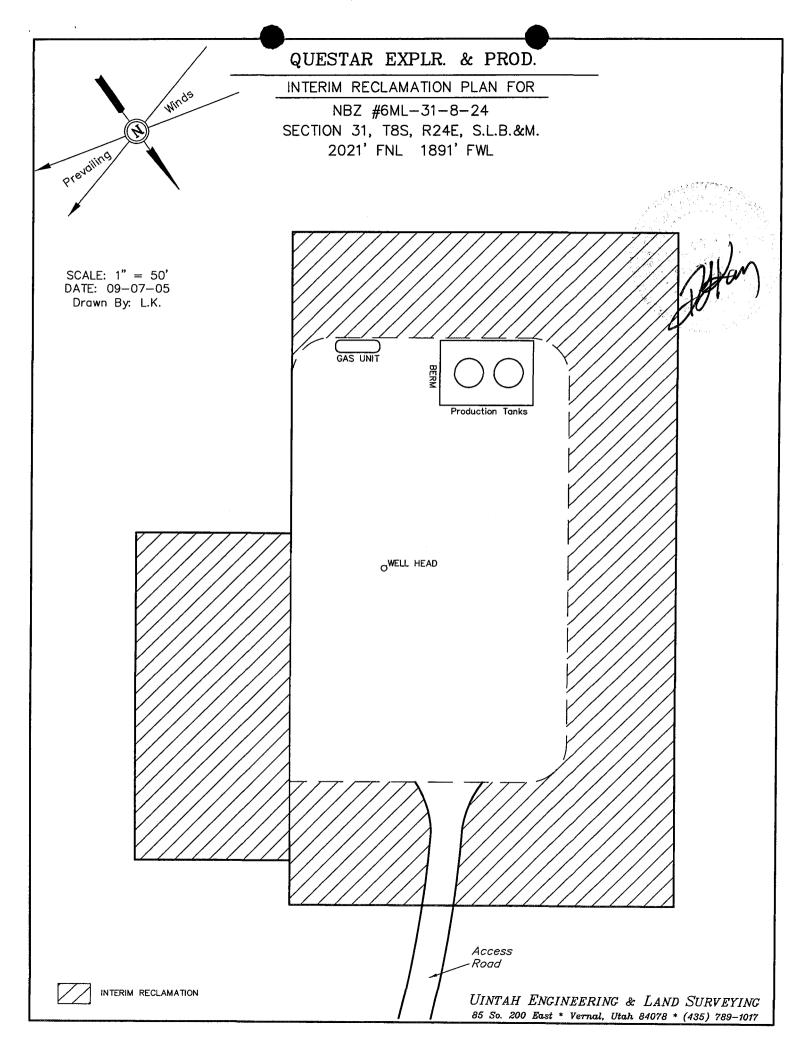
#### **Environmental and Safety Concerns**

- Buried pipe will greatly increase surface disturbance and habitat fragmentation. The soil in this area has a poor history of successful rehabilitation. Buried pipe will have an increased corrosion rate and would need to be dug up for repairs or replacement; the constant surface disturbance will not allow time for successful reclamation.
- Increasing surface disturbance will greatly increase noxious and invasive weed infestation.

- With the increased corrosion rate, buried pipe may have undetectable leaks that could go unnoticed for months. Small leaks may turn into large plumes of underground hazards because they are not easily monitored and not seen right away. An undetected leak also increases the potential for explosive incidents. Once detected, the surface will need to be disturbed, once again, to dig up the line and replace or repair it.
- Accidents associated with pipe breaks during construction activities could increase substantially as the number of buried lines increases.
- The additional surface disturbance will increase the risk of disturbing paleontological sites.

#### **Operational and Mechanical Concerns for Gas Lines**

- Cathodic protection will be required for buried pipe. Cathodic protection requires anode beds that must be maintained. This will add substantial costs in labor and material. Additional power lines will need to be installed to the anode beds. The additional costs for equipment and labor will be approximately \$50,000.00 per section.
- Pipeline markers need to be used with buried pipe. This will add costs in labor and material.
- Every tie in requires a valve. The average distance between valves is approximately ¼ mile. Valves will have to be placed in "freeze boxes" or "valve boxes". Valve boxes will be considered confined space which increases the manpower needed to repair or replace valves. Every valve box will also require bright yellow guard rails.
- Additional equipment required for buried pipe can include blades/dozers, trenchers (cutting or blasting in hard rock), side booms, etc. which increases installation costs.
- Buried pipe must have fusion bonded epoxy (FBE) coating. FBE pipe will cost an additional \$2.00 per foot compared to bare pipe.
- This pipeline has the potential for being upgraded/upsized to a larger pipe diameter depending on production volumes. If upsizing is required, the pipe will need to be dug up which will cause additional surface disturbance and will not allow adequate time for successful reclamation.
- Surface lines are sometimes relocated to accommodate new locations; this is done in an effort to minimize the amount of pipe needed and the amount of surface disturbed. If this pipe is buried, this will no longer be an option.



#### Lessee's or Operator's Representative:

Jan Nelson Red Wash Rep. QEP Uinta Basin, Inc. 11002 East 17500 South Vernal, Utah 84078 (435) 781-4331

#### Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Jan Nelson Date

Red Wash Representative

## QUESTAR EXPLR. & PROD. NBZ #6ML-31-8-24

LOCATED IN UINTAH COUNTY, UTAH **SECTION 31, T8S, R24E, S.L.B.&M.** 

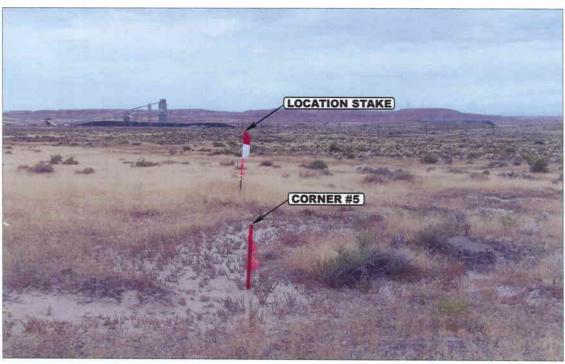


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

**CAMERA ANGLE: NORTHWESTERLY** 

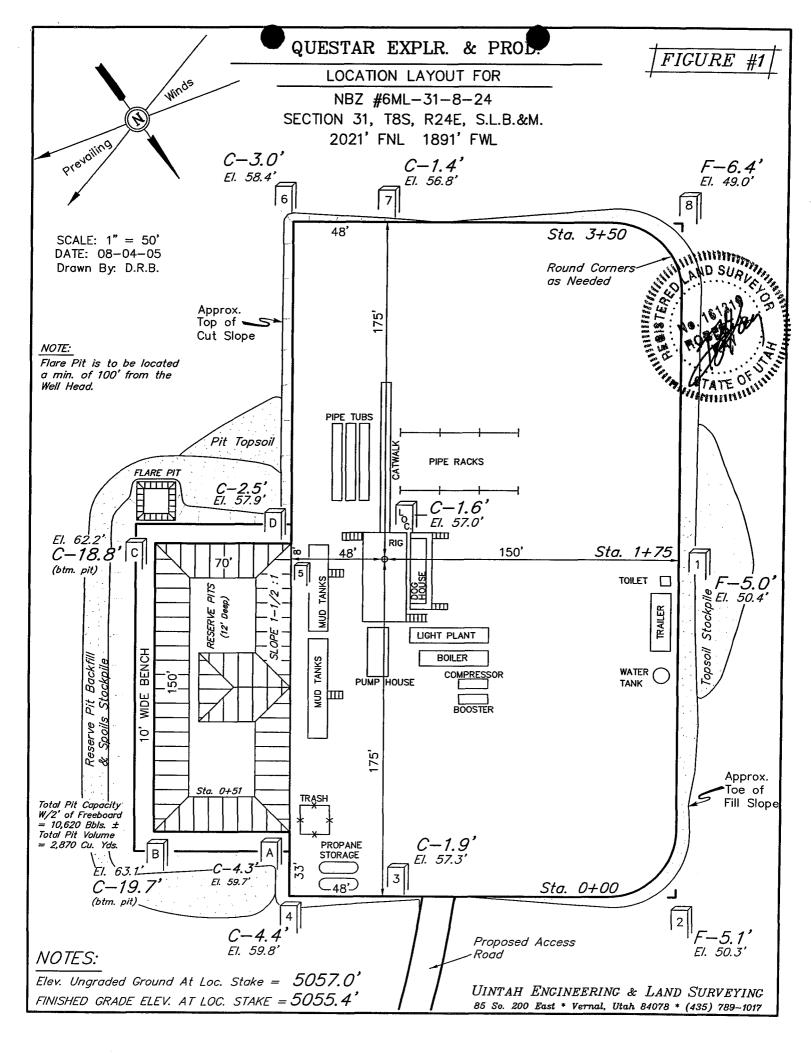


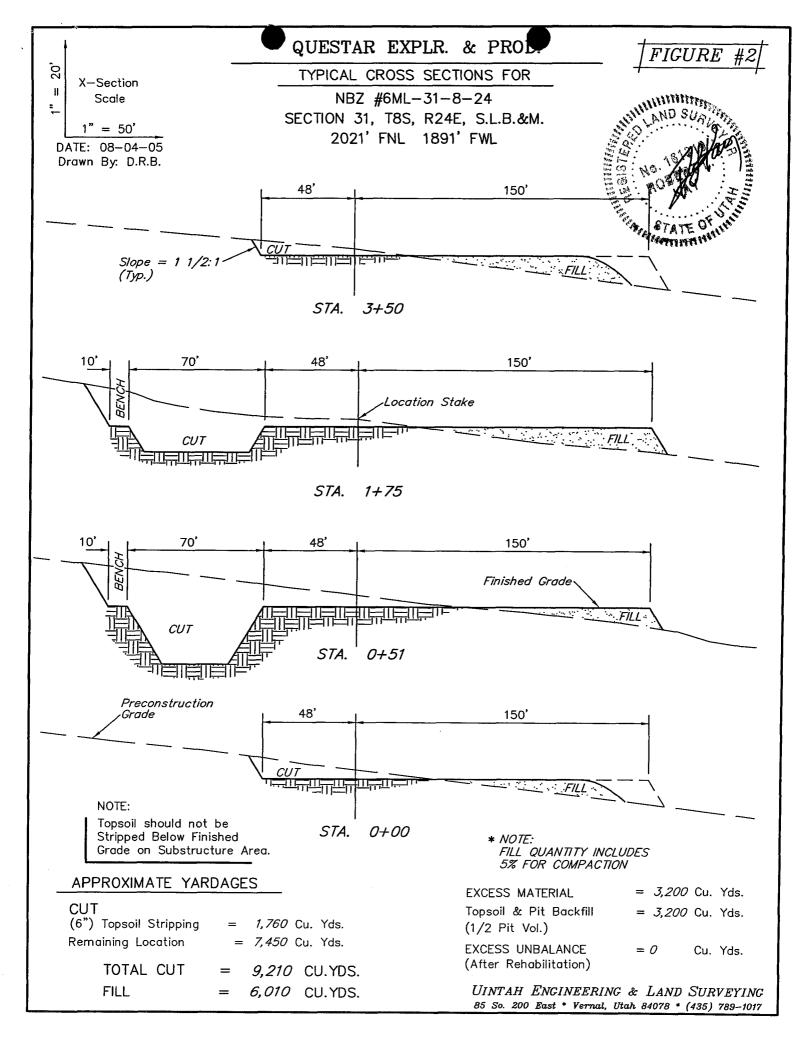
PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

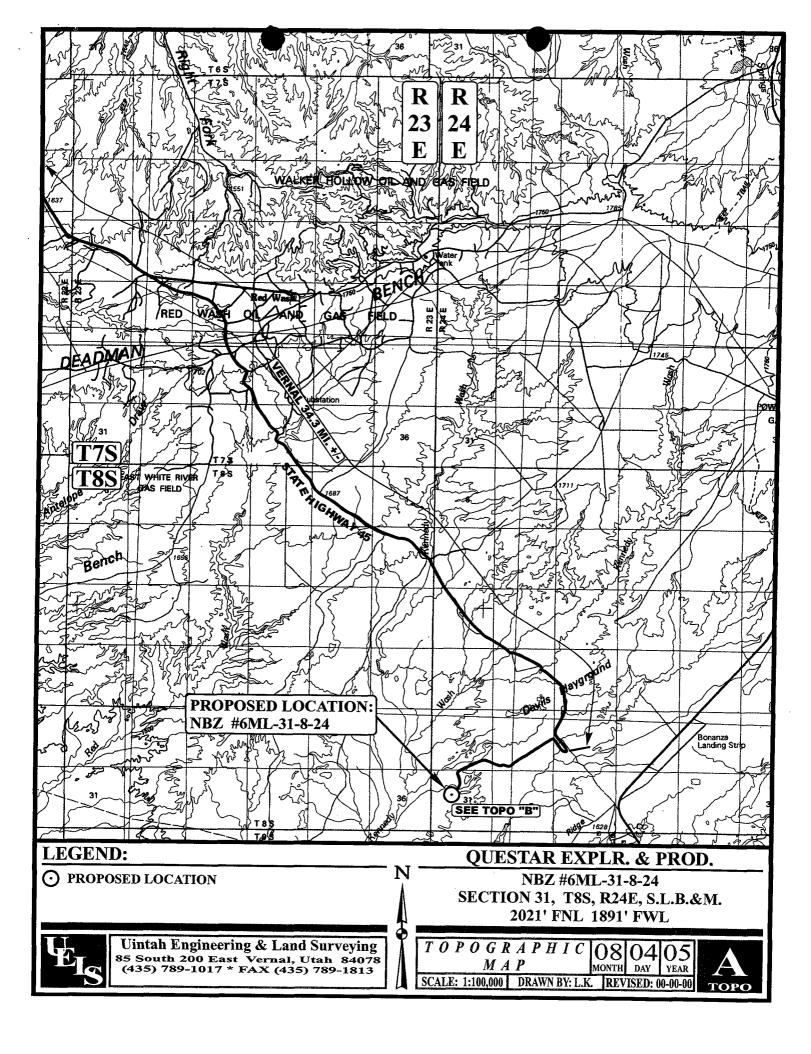
**CAMERA ANGLE: SOUTHWESTERLY** 

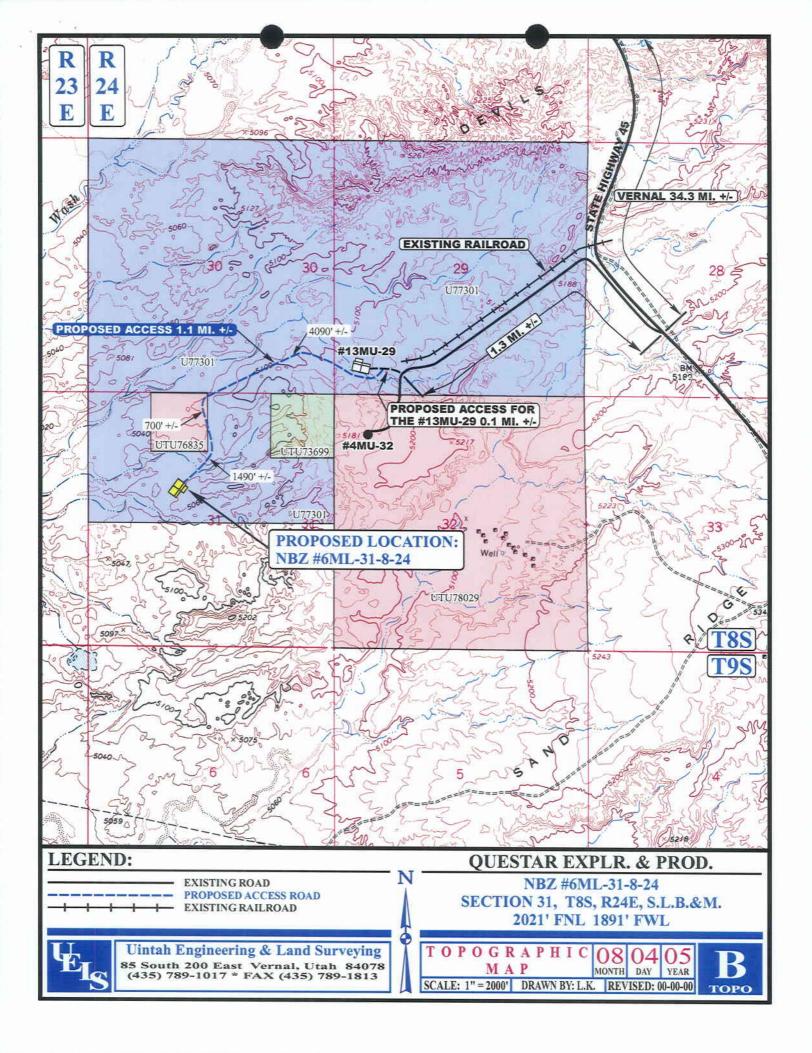


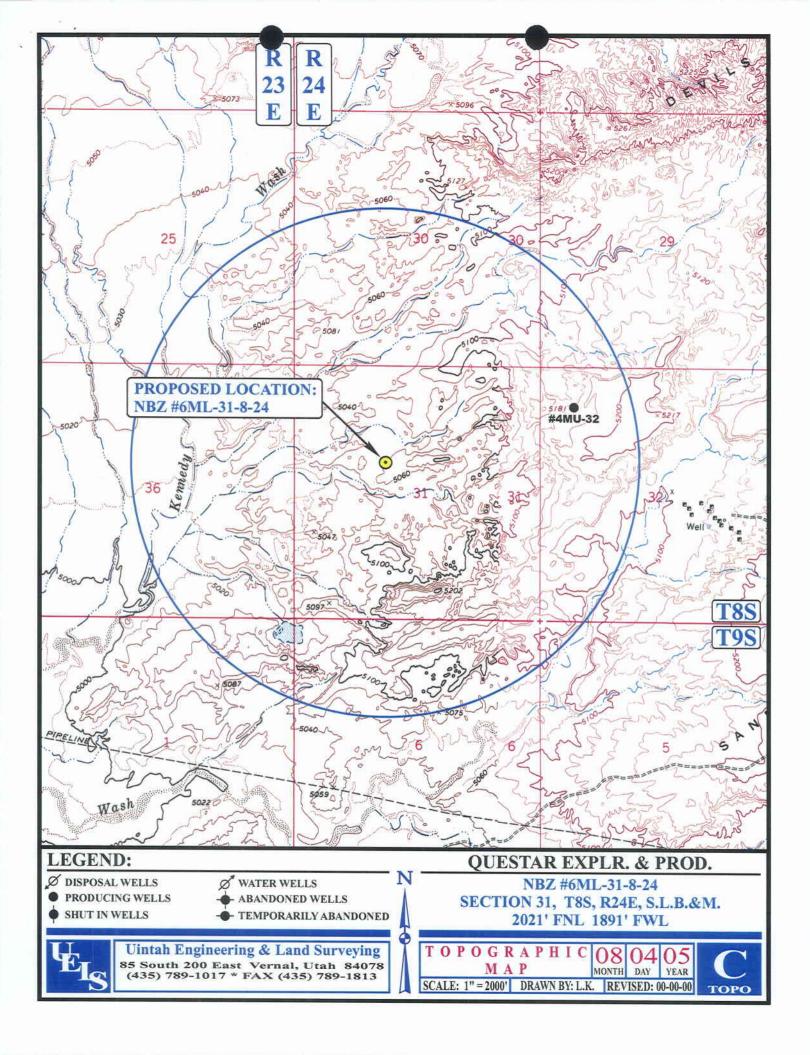


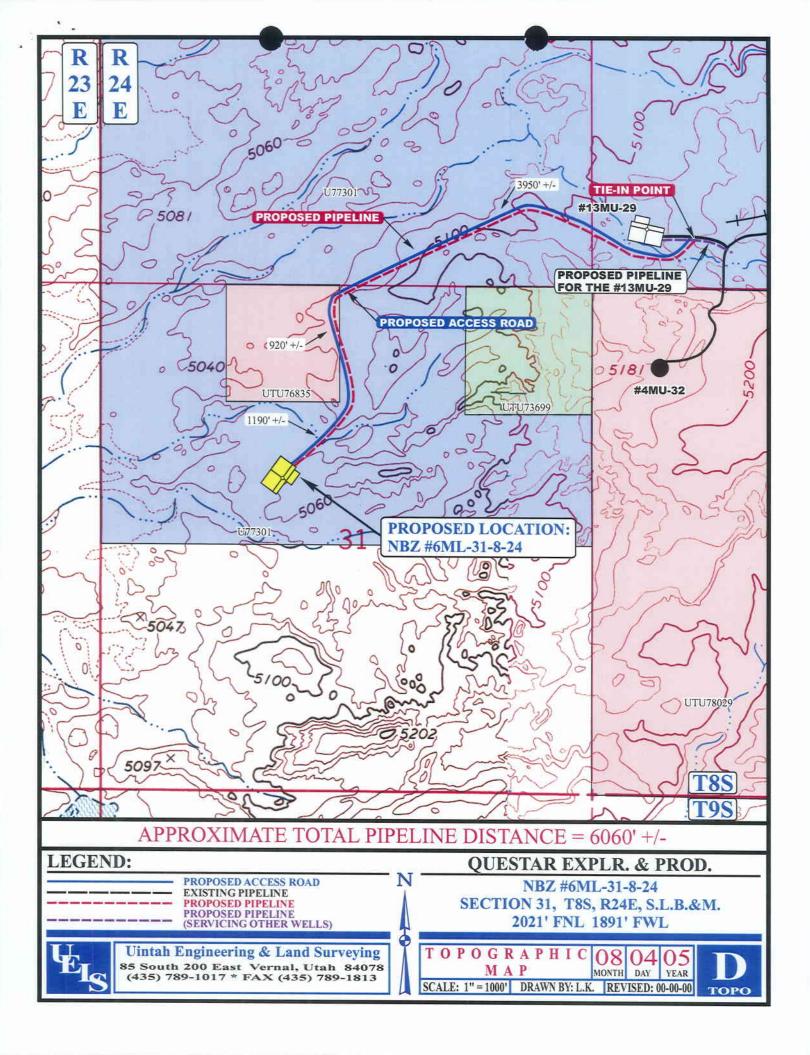




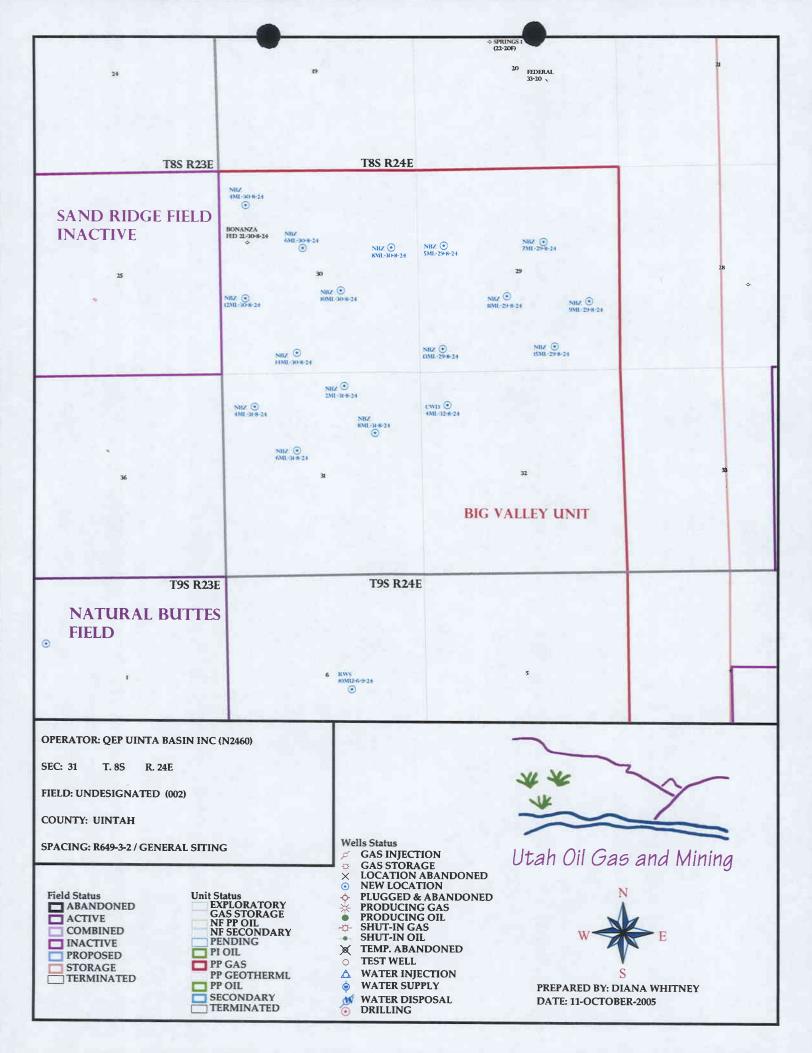








APD RECEIVED: 10/04/2005	API NO. ASSIGNI	ED: 43-047-372	35
WELL NAME: NBZ 6ML-31-8-24  OPERATOR: QEP UINTA BASIN, INC. ( N2460 )  CONTACT: JAN NELSON  PROPOSED LOCATION:  SENW 31 080S 240E  SURFACE: 2021 FNL 1891 FWL  BOTTOM: 2021 FNL 1891 FWL  UINTAH  UNDESIGNATED ( 2 )  LEASE TYPE: 1 - Federal  LEASE NUMBER: UTU-77301  SURFACE OWNER: 1 - Federal  PROPOSED FORMATION: MVRD  COALBED METHANE WELL? NO	PHONE NUMBER: 4  INSPECT LOCATN  Tech Review  Engineering  Geology  Surface  LATITUDE: 40.0	I BY: / / Initials  DUD  8085	Date (0(24(0)
RECEIVED AND/OR REVIEWED:  Plat  Bond: Fed[1] Ind[] Sta[] Fee[]  (No. ESB000024  Potash (Y/N)  Oil Shale 190-5 (B) or 190-3 or 190-13  Water Permit  (No. 43-8496  RDCC Review (Y/N)  (Date:  NA Fee Surf Agreement (Y/N)  Intent to Commingle (Y/N)  (Wesatch , Mosq Verde)	R649-3-3. If Drilling Uni Board Cause Eff Date: Siting:	General From Qtr/Qtr & 920' Exception	
Sop, Seperat, Gl.  Stipulations: 1- Leding Opprand  20 Spacing Ship  3- Comm			





#### **BUREAU OF LAND MANAGEMENT**

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

October 11, 2005

#### Memorandum

To:

Assistant District Manager Minerals, Vernal District

From:

Michael Coulthard, Petroleum Engineer

Subject:

API#

2005 Plan of Development Big Valley Unit, Uintah County,

Utah.

WELL NAME

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Big Valley, Uintah County, Utah.

LOCATION

43-047-37240	NBZ	11ML-29-8-24	Sec	29	T08S	R24E	1949	FSL	2278	FWL
43-047-37237	NBZ	13ML-29-8-24	Sec	29	T08S	R24E	0601	FSL	0572	FWL
43-047-37241	NBZ	05ML-29-8-24	Sec	29	T08S	R24E	1979	FNL	0661	FWL
43-047-37243	NBZ	07ML-29-8-24	Sec	29	T08S	R24E	1926	FNL	2025	FEL
43-047-37244	NBZ	09ML-29-8-24	Sec	29	T08S	R24E	1789	FSL	0860	FEL
43-047-37246	NBZ	15ML-29-8-24	Sec	29	T08S	R24E	0627	FSL	1784	FEL
43-047-37229	NBZ	04ML-30-8-24	Sec	30	T08S	R24E	0859	FNL	0674	FWL
43-047-37230	NBZ	06ML-30-8-24	Sec	30	T08S	R24E	1996	FNL	2142	FWL
43-047-37231	NBZ	08ML-30-8-24	Sec	30	T08S	R24E	2009	FNL	0714	FEL
43-047-37232	NBZ	10ML-30-8-24	Sec	30	T08S	R24E	2158	FSL	2056	FEL
43-047-37233	NBZ	12ML-30-8-24	Sec	30	T08S	R24E	1980	FSL	0621	FWL
43-047-37234	NBZ	14ML-30-8-24	Sec	30	T08S	R24E	0547	FSL	1938	FWL
43-047-37235	NBZ	06ML-31-8-24	Sec	31	T08S	R24E	2021	FNL	1891	FWL
43-047-37236	NBZ	04ML-31-8-24	Sec	31	T08S	R24E	0859	FNL	0810	FWL
43-047-37239	NBZ	02ML-31-8-24	Sec	31	T08S	R24E	0344	FNL	2015	FEL
43-047-37238	NBZ	08ML-31-8-24	Sec	31	T08S	R24E	1581	FNL	1233	FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

#### Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.

GARY R. HERBERT Lieutenant Governor

October 24, 2005

QEP Uinta Basin, Inc. 11002 E 17500 S Vernal, UT 84078

Re:

NBZ 6ML-31-8-24 Well, 2021' FNL, 1891' FWL, SE NW, Sec. 31, T. 8 South, R. 24 Fast Hintel County, 18th

R. 24 East, Uintah County, Utah

#### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37235.

Sincerely,

Gil Hunt

Associate Director

pab Enclosures

cc:

**Uintah County Assessor** 

Bureau of Land Management, Vernal District Office

Operator:	QEP Uinta Basin, Inc.				
Well Name & Number	NBZ 6ML-31-8-24				
API Number:	43-047-37235 UTU-77301				
Location: SE NW_	Sec. 31	T. 8 South	<b>R.</b> 24 East		

#### **Conditions of Approval**

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Form 3160-3 (July 1992)

RECEIVED

FORM APPROVED

OCT 0 3 2005

OMB NO. 1040-0136 Expires: February 28, 1995

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

BLM VERNAL UTAH

5. LEASE DESIGNATION AND SERIAL NO. UTU-77301

			6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
APPLICATION FOR PERMI	T TO DRILL O	OR DEEPEN	N/.	and the second of the second o
TYPE OF WORK			7. UNIT AGREEMENT NA	ME
DRILL 🗹	DEEPEN□		BIG VALLEY UNI	T # UTU-81308X
TYPE OF WELL			8. FARM OR LEASE NAM	IE, WELL NO.
□ ☑ □ SINGLE	☑ MULTIPLE			
OIL WELL GAS WELL OTHER ZONE	ZONE		NBZ 6ML	31-8-24
2. NAME OF OPERATOR	Contact: Jan Ne	Ison	9.APINUMBER:	251125
QEP UINTA BASIN, INC.	E-Mail: ja	an.nelson@questar.com	43047	37250
3. ADDRESS	Telphone numbe	er	10. FIELD AND POOL, OF	R WILDCAT
11002 E. 17500 S. Vernal, Ut 84078	Phone 435-	781-4331 Fax 435-781-4323	UNDESIG	GNATED
4. LOCATION OF WELL (Report location clearly and i	n accordance wit	h and State requirements*)	11. SEC.,T, R, M, OR BLK	& SURVEY OR AREA
At Surface 2021' FNL 1891' FWL S	SENW, SECTION	31, T8S, R24E		
At proposed production zone	·-·-		SEC.31 T8S R	24E Mer SLB
14. DISTANCE IN MILES FROM NEAREST TOWN OR	POSTOFFICE*	•	12. COUNTY OR PARISH	13. STATE
34 + / - SOUTHEAST OF VERNAL, UTAH			Uintah	UT
15. DISTANCE FROM PROPOSED LOCATION TO NEA	AREST	16.NO.OF ACRES IN LEASE	17. NO. OF ACRES ASSIG	GNED TO THIS WELL
PROPERTY OR LEASE LINE, FT. (also to nearest drig,unit line if any)				
		1505.46	4	0
1891' +/-				
18.DISTANCE FROM PROPOSED location to nearest completed, applied for, on this lease, ft	well, drilling,	19. PROPOSED DEPTH	20. BLM/BIA Bond No. on file	
completed, applied for, off this lease, it		9000'	ESB000024	
21. ELEVATIONS (Show whether DF, RT, GR, ect.)		22. DATE WORK WILL START	23. Estimated duration	
5055.4' GR	·	ASAP	10 days	
24. Attachments				
The following, completed in accordance with the requ	irments of Onsho	ore Oil and Gas Order No. 1, shal	I be attached to this form	:
Well plat certified by a registered surveyor.		4. Bond to cover the operations unless	ss covered by an exisiting bor	nd on file (see
2. A Drilling Plan		Item 20 above).		
3. A surface Use Plan ( if location is on National Forest System		5. Operator certification.		
the SUPO shall be filed with the appropriate Forest Service	Office).	<ol><li>Such other site specific informatio authorized officer.</li></ol>	n and/or plans as may be requ	uired by the
				•
signed Ham 1 14500	Name (printed/ty	ped) Jan Nelson +108	DATE	October 3, 2005

(This space for Federal or State office use)

Regulatory Affairs

TITLE

PERMIT NO.

Accepted by the

DATE October 3, 2005

Wah Division of Oil, Gas and Mining

FEB 0 6 2006

\*See Instructions On Reverse Side

Title 18 U.S.C Section 1001, makes it a crime for





Page 1 of 6° Well No: NBZ 6ML-31-8-24 12/19/2005



#### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE**

170 South 500 East

**VERNAL, UT 84078** 

(435) 781-4400



#### CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: **QEP Uinta Basin, Inc.** Location: SENW, Sec. 31, T8S, R24E Well No: NBZ 6ML-31-8-24 Lease No: UTU-77301 API No: 43-047-37235 Agreement: **Big Valley Unit** 

Petroleum Engineer: Matt Baker Office: 435-781-4490 Cell: 435-828-4470 Petroleum Engineer: Michael Lee Office: 435-781-4432 Cell: 435-828-7875 Supervisory Petroleum Technician: Jamie Sparger Office: 435-781-4502 Cell: 435-828-3913 **Environmental Scientist:** Paul Buhler Office: 435-781-4475 Cell: 435-828-4029 Karl Wright **Environmental Scientist:** Office: 435-781-4484 Natural Resource Specialist: Holly Villa Office: 435-781-4404 Natural Resource Specialist: Melissa Hawk Office: 435-781-4476 After hours contact number: (435) 781-4513 FAX: (435) 781-4410

#### A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

#### NOTIFICATION REQUIREMENTS

Location Construction (Notify Paul Buhler)	<ul> <li>Forty-Eight (48) hours prior to construction of location and access roads.</li> </ul>
Location Completion (Notify Paul Buhler)	- Prior to moving on the drilling rig.
Spud Notice (Notify PE)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify SPT)	<ul> <li>Twenty-Four (24) hours prior to running casing and cementing all casing strings.</li> </ul>
BOP & Related Equipment Tests	- Twenty-Four (24) hours prior to initiating pressure tests.

First Production Notice

(Notify PE)

(Notify SPT)

- Within Five (5) business days after new well begins or production resumes after well has been off production for

more than ninety (90) days.

Page 2 of 6 Well No: NBZ 6ML-31-8-24

12/19/2005

### SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

• Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.

- As a Best Management Practice (BMP), the pipeline would be buried within the identified
  construction width of an access corridor that contains the access road and pipelines.
  Exceptions to this BMP may be granted where laterally extensive, hard indurated
  bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a
  poor history of successful rehabilitation).
- Prior to abandonment of a buried pipeline, the operator would obtain authorization from
  the appropriate regulatory agency. BLM will determine whether the pipeline and all
  above ground pipeline facilities shall be removed and unsalvageable materials disposed
  of at approved sites or abandoned in place. Reshaping and revegetation of disturbed
  land areas will be completed where necessary.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- The site is located within the Primary Management Zone for Black-footed Ferret. No construction or drill shall occur from 3/1-7/15.

12/19/2005

#### **DOWNHOLE CONDITIONS OF APPROVAL**

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

#### SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be at a minimum of 3,000 feet or shallower.
- A Cement Bond Log shall be run from the production casing shoe to the surface casing shoe.

#### DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and <u>NOT</u> by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

Page 4 of 6 Well No: NBZ 6ML-31-8-24 12/19/2005

 No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field
  Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers
  until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the
  written report requirement. Any additional construction, reconstruction, or alterations of
  facilities, including roads, gathering lines, batteries, etc., which will result in the
  disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore
  Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field
  Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report
  of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in
  which operations commence and continue each month until the well is physically
  plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals
  Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.
- Please submit an electronic copy of all logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

Page 5 of 6 Well No: NBZ 6ML-31-8-24 12/19/2005

Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office
Petroleum Engineers will be provided with a date and time for the initial meter calibration
and all future meter proving schedules. A copy of the meter calibration reports will be
submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the
API standards for liquid hydrocarbons and the AGA standards for natural gas
measurement.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - o Operator name, address, and telephone number.
  - o Well name and number.
  - o Well location (1/41/4, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - o The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and / or participating area name and number, if applicable.
  - o Communitization agreement number, if applicable.
  - Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is

Page 6 of 6 Well No: NBZ 6ML-31-8-24 12/19/2005

provided and approved by this office.

Unless the plugging is to take place immediately upon receipt of oral approval, the Field
Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging
of the well, in order that a representative may witness plugging operations. If a well is
suspended or abandoned, all pits must be fenced immediately until they are backfilled.
The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within
30 days after the actual plugging of the well bore, showing location of plugs, amount of
cement in each, and amount of casing left in hole, and the current status of the surface
restoration.

#### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301			
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL for it is a lateral of the second of t	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT# UTU-81308X			
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: NBZ 6ML-31-8-24			
2. NAME OF OPERATOR:  QEP UINTA BASIN, INC	9. API NUMBER: 4304737235			
3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:			
11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 (435) 781-4331	UNDESIGNATED			
FOOTAGES AT SURFACE: 2021' FNL 1891' FWL	COUNTY: UINTAH			
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 31 8S 24E	STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION				
NOTICE OF INTENT (Submit in Duplicate)  ACIDIZE  DEEPEN  ALTER CASING  FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL			
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON			
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR			
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE			
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL			
(Submit Original Form Only)  Date of work completion:  CHANGE WELL STATUS  PRODUCTION (START/RESUME)	WATER SHUT-OFF			
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ OTHER: APD EXTENSION			
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION				
Date:  Describe Proposed or Completed Operations. Clearly show all pertinent details including dates, depths, volumes, etc.  Approved by the Utah Division of Oil, Gas and Mining  Date:  Date:				
NAME (PLEASE PRINT) an Nelson TITLE Regulatory Affairs	5			
SIGNATURE DATE 10/18/2006				
This space for State use only)				

# Application for Permit to Drill Request for Permit Extension Validation (this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37235 Well Name: NBZ 6ML-31-8-24 Location: 2021' FNL 1891' FWL, SENW, SEC. 31 T8S R24 Company Permit Issued to: QEP UINTA BASIN, INC. Date Original Permit Issued: 10/24/2005	E.			
The undersigned as owner with legal rights to drill on the above, hereby verifies that the information as submitted approved application to drill, remains valid and does not be above.	d in the previously			
Following is a checklist of some items related to the apverified.	plication, which should be			
If located on private land, has the ownership changed, agreement been updated? Yes □ No ☑	if so, has the surface			
Have any wells been drilled in the vicinity of the propos the spacing or siting requirements for this location? Yes				
Has there been any unit or other agreements put in pla permitting or operation of this proposed well? Yes□ No				
Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes □ No ☑				
Has the approved source of water for drilling changed?	Yes□No☑			
Have there been any physical changes to the surface low which will require a change in plans from what was discevaluation? Yes□No☑				
Is bonding still in place, which covers this proposed we	ll? Yes⊠No□			
Fan Mulson	10/18/2006			
Signature	Date			
Title: REGULATORY AFFAIRS				
Representing: QEP UINTA BASIN, INC.				
	RECEIVE			

### Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING					
1. DJJ					
2. CDW					

Change of Operator (Well Sold)	X - Operator Name Change/Merger							
The operator of the well(s) listed below has chang	1/1/2007							
FROM: (Old Operator):			TO: ( New Operator):					
N2460-QEP Uinta Basin, Inc.			N5085-Questar E&P Company					
1050 17th St, Suite 500			1050 17th St, Suite 500					
Denver, CO 80265			Denver, CO 80265					
Deliver, 60 80203			501701, 55 00203					
Phone: 1 (303) 672-6900			Phone: 1 (303) 672-6900					
CA No.			Unit: BIG VALLEY UNIT					
WELL NAME	SEC TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
SEE ATTACHED LISTS			*					
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed								
1. (R649-8-10) Sundry or legal documentation was received from the <b>FORMER</b> operator on: 4/19/2007								
2. (R649-8-10) Sundry or legal documentation was	s received fi	rom the	NEW operator	on:	4/16/2007	•		
3. The new company was checked on the <b>Departm</b>			<del>-</del>		Database on:	•	1/31/2005	
4a. Is the new operator registered in the State of U			Business Numb	_	764611-0143			
5a. (R649-9-2)Waste Management Plan has been rec			IN PLACE					
5b. Inspections of LA PA state/fee well sites comple			n/a	-				
5c. Reports current for Production/Disposition & So			n/a	-				
		_ TOT A 1		•	1			
6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change,								
or operator change for all wells listed on Federal or Indian leases on:  BLM 4/23/2007 BIA								
7. Federal and Indian Units:								
The BLM or BIA has approved the successor of unit operator for wells listed on:  4/23/2007								
8. Federal and Indian Communization Agreements ("CA"):								
The BLM or BIA has approved the operator for all wells listed within a CA on:								
9. Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to								
Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:								
DATA ENTRY:								
1. Changes entered in the Oil and Gas Database			4/30/2007 and	5/15/2007				
2. Changes have been entered on the Monthly Op	erator Cha	nge Sp	read Sheet on:		4/30/2007 and 5	5/15/2007	7	
3. Bond information entered in RBDMS on:			4/30/2007 and					
Fee/State wells attached to bond in RBDMS on:			4/30/2007 and					
5. Injection Projects to new operator in RBDMS o			4/30/2007 and					
6. Receipt of Acceptance of Drilling Procedures for	or APD/Nev	v on:		n/a				
BOND VERIFICATION:								
1. Federal well(s) covered by Bond Number:			ESB000024	-				
2. Indian well(s) covered by Bond Number:	417.5.41		799446		0.45000000			
3a. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number 965003033								
3b. The <b>FORMER</b> operator has requested a release of liability from their bond on:  n/a								
LEASE INTEREST OWNER NOTIFICATION:								
4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division								
of their responsibility to notify all interest owners of this change on:								
COMMENTS: THIS IS A COMPANY NAME CHANGE.								
SOME WELL NAMES HAY		HANG	SED AS REOU	IESTED				
SOME MELL MAMES LA	V L DEEIN (	ンバンイル	ししし えひ スロダク	レシェニレ				

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWS 3ML-9-9-24	RWS 3ML-9-9-24	NENW	09	090S	240E	4304735483	15190	Federal	GW	S
RWS 10ML-6-9-24	RWS 10ML-6-9-24	NWSE	. 06	090S	240E	4304735653	15333	Federal	GW	P
CWD 4ML-32-8-24	CWD 4ML-32-8-24	NWNW	. 32	080S	240E	4304735684	14288	Federal	GW	P
NBZ 4ML-30-8-24	NBZ 4D-30-8-24	NWNW	: 30	080S	240E	4304737229		Federal	GW	APD
NBZ 6ML-30-8-24	NBZ 6ML-30-8-24	SENW	30	080S	240E	4304737230		Federal	:GW	APD
NBZ 8ML-30-8-24	NBZ 8ML-30-8-24	SENE	30	080S	240E	4304737231	15976	Federal	GW	DRL
NBZ 10ML-30-8-24	NBZ 10ML-30-8-24	NWSE	30	080S	240E	4304737232		Federal	GW	APD
NBZ 12ML-30-8-24	NBZ 12D-30-8-24	NWSW	30	080S	240E	4304737233		Federal	GW	APD
NBZ 14ML-30-8-24	NBZ 14ML-30-8-24	SESW	30	080S	240E	4304737234		Federal	GW	APD
NBZ 6ML-31-8-24	NBZ 6D-31-8-24	SENW	31	080S	240E	4304737235	<del></del>	Federal	GW	APD
NBZ 4ML-31-8-24	NBZ 4D-31-8-24	NWNW	31	080S	240E	4304737236		Federal	GW	APD
NBZ 13ML-29-8-24	NBZ 13ML-29-8-24	SWSW	29	080S	240E	4304737237	15954	Federal	GW	DRL
NBZ 8ML-31-8-24	NBZ 8D-31-8-24	SENE	31	080S	240E	4304737238	Ī	Federal	GW	APD
NBZ 2ML-31-8-24	NBZ 2ML-31-8-24	NWNE	31	080S	240E	4304737239		Federal	GW	APD
NBZ 11ML-29-8-24	NBZ 11D-29-8-24	NESW	29	080S	240E	4304737240		Federal	GW	APD
NBZ 5ML-29-8-24	NBZ 5D-29-8-24	SWNW	29	080S	240E	4304737241		Federal	GW	APD
NBZ 7ML-29-8-24	NBZ 7ML-29-8-24	SWNE	29	080S	240E	4304737243	-	Federal	GW	APD
NBZ 9ML-29-8-24	NBZ 9D-29-8-24	NESE	- 29	080S	240E	4304737244		Federal	GW	APD
NBZ 15ML-29-8-24	NBZ 15ML-29-8-24	SWSE	29	080S	240E	4304737246	!	Federal	GW	APD
CWD 3ML-32-8-24	CWD 3ML-32-8-24	NENW	32	080\$	240E	4304737274		Federal	GW	APD
CWD 8ML-32-8-24	CWD 8ML-32-8-24	SENE	32	080S	240E	4304737275		Federal	GW	APD
CWD 12ML-32-8-24	CWD 12ML-32-8-24	NWSW	32	080S	240E	4304737276	15323	Federal	GW	S
CWD 14ML-32-8-24	CWD 14ML-32-8-24	SESW	32	080S	240E	4304737277		Federal	GW	APD
CWD 16ML-32-8-24	CWD 16D-32-8-24	SESE	32	080S	240E	4304737278		Federal	GW	APD
RWS 2ML-5-9-24	RWS 2ML-5-9-24	NWNE	05	090S	240E	4304737306	15925	Federal	GW	DRL
RWS 8ML-5-9-24	RWS 8D-5-9-24	SENE	05	090S	240E	4304737307		Federal	GW	APD
RWS 10ML-5-9-24	RWS 10ML-5-9-24	NWSE	05	090S	240E	4304737308	15787	Federal	GW	P
RWS 12ML-5-9-24	RWS 12ML-5-9-24	NWSW	05	090S	240E	4304737309		Federal	GW	P
RWS 14ML-5-9-24	RWS 14D-5-9-24	SESW	05	090S	240E	4304737310		Federal	GW	APD
RWS 16ML-5-9-24	RWS 16ML-5-9-24	SESE	05	090S	240E	4304737311		Federal	GW	APD
RWS 12ML-6-9-24	RWS 12ML-6-9-24	NWSW	06	090S	240E	4304737312	15947		GW	DRL
RWS 16ML-6-9-24	RWS 16ML-6-9-24	SESE	06	090S	240E	4304737335	<del></del>	Federal	GW	DRL
CWD 1ML-32-8-24	CWD 1ML-32-8-24	NENE	32	080S	240E	4304737346		Federal	GW	APD
CWD 10ML-32-8-24	CWD 10D-32-8-24	NWSE	32	080S	240E	4304737347	-	Federal	GW	APD
RWS 6D-5-9-24	RWS 6D-5-9-24	SENW	05	090S	240E	4304737350		Federal	GW	APD
RWS 4ML-5-9-24	RWS 4ML-5-9-24	NWNW	05	090S	240E	4304737351	16020	Federal	GW	DRL
RWS 8D-6-9-24	RWS 8D-6-9-24	SENE	06	090S	240E	4304737352	15858		GW	DRL
RWS 2ML-6-9-24	RWS 2D-6-9-24	NWNE	06	090S	240E	4304737411		Federal	GW	APD
RWS 4ML-6-9-24	RWS 4ML-6-9-24	NWNW	06	090S	240E	4304737412	16035		GW	DRL
RWS 6D-6-9-24	RWS 6D-6-9-24	SENW	06	090S	240E	4304737413	99999		GW	DRL
RWS 14ML-6-9-24	RWS 14D-6-9-24	SESW	06	090S	240E	4304737414		Federal	GW	APD

#### QEP Uinta Basin (N2460) to QUESTAR E and P (N5085) BIG VALLEY UNIT

Original Well Name	Well-Name-&tNo.	Q/Q	SEC	TWP RNG	API	Entity	Lease	Well Type	Status
RWS 5ML-9-9-24	RWS 5ML-9-9-24	SWNW	09	090S 240E	4304738645		Federal	GW	APD
RWS 12ML-9-9-24	RWS 12ML-9-9-24	NWSW	09	090S 240E	4304738646		Federal	GW	APD

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING

		ASE DESIGNATION AND SERIAL NUMBER:			
SUNDRY	see	NDIAN, ALLOTTEE OR TRIBE NAME: e attached			
Do not use this form for proposals to drill n drill horizontal la		IT OF CA AGREEMENT NAME:			
1. TYPE OF WELL OIL WELL		· ·		1	LL NAME and NUMBER:
2. NAME OF OPERATOR:					attached NUMBER.
	N AND PRODUCTION COMPA	ANY			ched
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CIT	, Denver STATE CO	, <sub>E</sub> 80265	PHONE NUMBER: (303) 308-3068	10. FII	ELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: attache	_			COUN	ту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:			STATE	:: UTAH
11. CHECK APPE	ROPRIATE BOXES TO INDICA	TE NATURE	OF NOTICE REPO	RT O	
TYPE OF SUBMISSION			PE OF ACTION	, 0	TO THE CONTRACT OF THE CONTRAC
NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  1/1/2007	ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS	DEEPEN FRACTURE NEW CONS OPERATOR	TREAT TRUCTION		REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR
SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	RECLAMAT			VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER: Operator Name Change
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all	pertinent details inc	luding dates, deoths, volume	es etc	
Effective January 1, 2007 of AND PRODUCTION COM change of operator is involon the attached list. All op Federal Bond Number: 96 Utah State Bond Number: Fee Land Bond Number: Current operator of record, attached list.	operator of record, QEP Uinta E IPANY. This name change involved. The same employees will be rations will continue to be cover 55002976 (BLM Reference No. 965003033	Basin, Inc., will blves only an in continue to be ered by bond in ESB000024) eby resigns as av B Neese, E	hereafter be known iternal corporate naile responsible for open numbers:  operator of the properties o	as Queration	ange and no third party is of the properties described as described on the
			xecutive Vice Presionation and Production		pany
NAME (PLEASE PRINT) Detra K. S	tanberry	TITLE		latory	Affairs
SIGNATURE	- Standeng	DATE	3/16/2007		
his space for State use only)					

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#### FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

	N OF OIL, GAS AND MI	NING		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
SUNDRY NOTIC	ES AND REPORT	S ON WELL	S	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SOE attached
Do not use this form for proposals to drill new wells, signification drill horizontal laterals. Use AF	ficantly deepen existing wells below cur PPLICATION FOR PERMIT TO DRILL I	rent bottom-hole depth, form for such proposals.	reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME: See attached
1 TYPE OF WELL	GAS WELL OTHER_			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:				see attached  9. API NUMBER:
QUESTAR EXPLORATION AND P	RODUCTION COMPAN			attached
1050 17th Street Suite 500 Denver	STATE CO		HONE NUMBER: (303) 308-3068	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL	OTATE 7.1			
FOOTAGES AT SURFACE: attached				COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN	N:			STATE: UTAH
14 CHECK APPROPRIAT	E BOYES TO INDICAT	'E NATURE O	ENOTICE DESCR	
TYPE OF SUBMISSION	E BOXES TO INDICAT		F NOTICE, REPOR	II, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  1/1/2007  CHANC  SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:  CASIN  CHANC  CHANC  CHANC  CHANC  CHANC  CHANC  CHANC	R CASING IG REPAIR GE TO PREVIOUS PLANS GE TUBING GE WELL NAME GE WELL STATUS HINGLE PRODUCING FORMATIONS ERT WELL TYPE  DPERATIONS. Clearly show all preceded to the company of the compa	DEEPEN FRACTURE TE NEW CONSTR OPERATOR CI PLUG AND AB. PLUG BACK PRODUCTION RECLAMATION RECOMPLETE PETINENT DETAILS	LEAT  UCTION  HANGE  ANDON  (START/RESUME)  I OF WELL SITE  - DIFFERENT FORMATION  ding dates, depths, volumes	
NAME (PLEASE PRINT)  SIGNATURE  This space for State use only)	Shen	TITLE DATE	Supervisor, Regula 4/17/2007	itory Affairs

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### United States Department of the Interior

# BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

April 23, 2007

Questar Exploration and Production Company 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

Big Valley Unit

Uintah County, Utah

#### Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Big Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Big Valley Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Big Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble Acting Chief, Branch of Fluid Minerals

**Enclosure** 

bcc:

Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining File - Big Valley Unit (w/enclosure)

Agr. Sec. Chron Reading File Central Files

UT922:TAThompson:tt:4/23/07

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DIV. OF OIL, GAS. & MINING

Form 3160-5 (November 1994)	DED	UNITED STATES ARTMENT OF THE INTE	RECEIVED			FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996	
		REAU OF LAND MANAGEN	FIELD OFFIC	Œ	5. Lease Serial		
			ON WELLS	<del></del> ,	UTU-77301		
	Do not use this	NOTICES AND REPORTS of form for proposals to d	HAND Teenter an	1	6. If Indian, All	ottee or Tribe Nan	ne
		Use Form 3160-3 (APD) fo		R			
			AU OF LAND MCM	Ÿ.	N/A		/ No
	BMIT IN TRIPLIC	CATE - Other Instructi	ons on reverse sl	de		Agreement, Name and Y UNIT #UTU	
Oil Wel		Other		·	8. Well Name		
2. Name of Operat		Contact: Ion I	Moleon		NBZ 6ML-3 <sup>2</sup> 9. API Well No		
QEP Uinta Bas	in, inc.	Contact: Jan I	3b. Phone No. (include of	area code)	43-047-372		
	500 South, Vernal,	UT 84078	435-781-4032	,		ool, or Exploratory	Area
		1., or Survey Description)			UNDESIGN		
2021' FNL 189	01' FWL SENW, SI	ECTION 31, T8S, R24E			11. County or Pa	arish, State	
					Uintah		
12 CHECK APPR	OPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, REPORT, OR	OTHER DATA	·		·
TYPE OF SUB		TYPE OF ACTION					
Notice of Intent		Acidize	Deepen	Production (	Start/Resume)	Water Shut	-Off
		Alter Casing	Fracture Treat	Reclamation	ı	Well Integr	ity
Subsequent Rep	port	Casing Repair	New Construction	Recomplete	A h d	X Other	NCION
Final Abandoni	Madian	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Water Dispo		APD EXT	ENSION
If the proposal Attach the Bond Following compl Testing has bee determined that th  QEP Uinta Bas  BLM APD appr	is to deepen directionally under which the work veton of the involved open occupieted. Final Abar e site is ready for final inspection, Inc., hereby recoval date: 1-27-200	quests a 1 year extension	subsurface locations and mea Bond No on file with BLM a a multiple completion or r only after all requirements,	sured and true vert I/BIA. Required si ecompletion in a ne including reclamation	RE	shall be filed with m 3160-4 shall be	and Johes in 30 days filed once operator has
	that the foregoing is true a	and correct			DIV. OI	<u> </u>	
Name (Printed/Type	d)		Title				
Laura Bills			Regulatory Assi	stant			
Signature	ua Bil	<i>1</i> %	January 23, 200	)7			
- Crica		THIS SPACE	FOR FEDERAL OR STAT				
Approved by	Pont		Title	eum En	gineer	Date FEB	6 2007
that the applicant holds entitle the applicant to o	legal or equitable title to those onduct operations thereon.	al of this notice does not warrant or cert e rights in the subject lease which would	1				
		y person knowingly and willfully to ma	ke to any department or agency of	of the United States any	y false, fictitious or		
fraudulent statements or	representations as to any mat	tter within its jurisdiction.					
(Instructions on reverse	)						



#### Application for Permit to Drill Request for Permit Extension Validation

Validation (this form should accompany the Sundry Notice requesting permit extension)

Well Name:	43-04/-3/235 NBZ 6ML-31-8-24			
Location:		WL, SENW, SEC. 31, T8S,	R24E	
		QEP UINTA BASIN, INC		
	Permit Issued:			
above, hereby	verifies that the	n legal rights to drill or information as submit mains valid and does	ted in the previously	nitted
Following is a verified.	checklist of some	e items related to the	application, which sho	ould be
•	rivate land, has t en updated? Yes	he ownership change □ No ☑	d, if so, has the surfac	æ
•		the vicinity of the propents for this location?		d affect
	_	er agreements put in p proposed well? Yes□		the
	•	to the access route in proposed location? Ye	_	right-
Has the appro	ved source of wa	ater for drilling change	d? Yes□No☑	
	iire a change in p	changes to the surface plans from what was d		
ls bonding still	in place, which o	covers this proposed v	well? Yes⊠No□	
Haura	Bills		1/23/2007	
Signature		. —	Date	
Titlo: =====		•		
REGULA	ATORY ASSISTANT	· 		OFWED
			RE(	CEIVED
Representing:	QEP UINTA BASI	IN, INC.	4M	IR 0 5 2007
				CAC & MININ

DIV. OF OIL, GAS & MINING

#### **CONDITIONS OF APPROVAL**

### QEP Uintah Basin, Inc.

## **Notice of Intent APD Extension**

Lease:

UTU-77301

Well:

NBZ 6ML-31-8-24

Location:

SENW Sec 31-T8S-R24E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on  $\frac{1/27/\delta \delta}{2/6/08}$ .

2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

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**DEPARTMENT OF NATURAL RESOURCES** 

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• 1 () FORM 9

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:			
	UTU-77301			
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT # UTU-81308X			
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER:  NBZ 6ML-31-8-24			
2. NAME OF OPERATOR:	9. API NUMBER:			
QUESTAR EXPLORATION & PRODUCTION CO.	4304737235			
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-4331	10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021' FNL 1891' FWL	COUNTY: UINTAH			
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 31 8S 24E	STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION				
T ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION			
NOTICE OF INTENT (Submit in Duplicate)  ALTER CASING  FRACTURE TREAT	SIDETRACK TO REPAIR WELL			
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON			
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR			
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE			
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK				
(Submit Original Form Only)	WATER DISPOSAL			
Date of work completion:	WATER SHUT-OFF			
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER: APD EXTENSION			
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION				
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume				
Questar Exploration & Production Co. hereby requests a 1 year extension on the NBZ 6ML-	31-8-24			
Approved by the Utah Division of				
Litab Division of				
Oil, Gas and Mining				
OII, Gas and				
Date: 10-23-04				
Dato:				
By:				
NAME (PLEASE PRINT) Laura Bills Regulatory Affairs	S			
SIGNATURE DATE 10/18/2007				

(This space for State use only)

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#### Application for Permit to Drill Request for Permit Extension Validation

(this form should accompany the Sundry Notice requesting permit extension)

Well Name: Location: Company Per		WL, SENW, SEC. 31, T8S, R Questar Exploration & Pro 10/24/2005	
above, hereby	verifies that the	n legal rights to drill on t information as submitte mains valid and does n	
Following is a converified.	checklist of some	e items related to the ap	oplication, which should be
	rivate land, has t en updated? Yes		if so, has the surface
		the vicinity of the proponts for this location? Ye	sed well which would affect ∘ es
		er agreements put in pla proposed well? Yes⊟N	ace that could affect the o☑
	-	to the access route incl proposed location? Yes	uding ownership, or right- □ No ☑
Has the approv	ved source of wa	ater for drilling changed	? Yes□No☑
	ire a change in p	changes to the surface blans from what was dis	location or access route cussed at the onsite
Is bonding still	in place, which o	covers this proposed we	ell? Yes⊠No⊟
Mulu Signature	a Bills		10/18/2007 Date
			Daic
Title: Regulator	y Affairs		
Representing:	Questar Exploration	on & Production Co.	
			DECEN

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## Form 3160-5 (November 1

#### UNITED STATES DEPARTMENT OF THE INTERIOR

 FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996
E Talah dariat Ma

	EAU OF LAND MANAGEMENT NOTICES AND REPORTS ON N	Į.		UTULTYB01	NO.		
Do not use this	form for proposals to drill	or reenter an		6. If Indian, Al	lottee or Tribe Name		
abandoned well.	Use Form 3160-3 (APD) for su	ich proposals.					
				N/A			
	ATE - Other Instructions	s on reverse side	a 1	7. If Unit or CA/Agreement, Name and/or No. BIG VALLEY UNIT UTU-81308X			
1. Type of Well				0 777 1137			
Oil Well Gas Well  Name of Operator	Other Other			8. Well Name	• •		
•	Co Contont	Ion Malaan		NBZ 6ML-3			
Questar Exploration & Production  3a. Address		Jan Nelson Phone No. (include are	·	9. API Well N			
		,	´	43-047-372			
4. Location of Well (Footage, Sec., T., R., M		5-781-4331			ool, or Exploratory Area		
2021' FNL 1891' FWL, SENW, S				UNDESIGN 11. County or P			
10911 WE, SENW, S	SECTION 31, 163, R24E		1	11. County of P	arish, State		
and Carlotte and the Ca				UINTAH			
12. CHECK APPROPRIATE BOX(ES) T		ICE, REPORT, OR OT	HER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION	<u> </u>					
Notice of Intent		Deepen	Production (S	tart/Resume)	Water Shut-Off		
F7	Alter Casing	Fracture Treat	Reclamation		Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete		X Other		
	Change Plans	Plug and Abandon	Temporarily A		Name Change		
Final Abandonment Notice  13. Describe Proposed or Completed Operation  15. the proposed in the described of the proposed of the prop	Convert to Injection	Plug Back	Water Dispos				
Questar Exploration & Production The proposed changes require a c the proposed changes.  Questar Exploration & Production	change in casing design and	cement design. A	ttached is a r	new 8-point	Drilling Plan showing		
COMMISSALTICA CREPATICA	Federal Approval Action is Necess			REC	EIVED		
Dode: 05 005				NOV	2 9 2007		
				DIV. OF OIL,	GAS & MINING		
14. I hereby certify that the foregoing is true ar	id correct						
Name (Printed/Typed)		Title					
Laura Bills		Regulatory Affairs					
Signature C · /	0	Date					
(/101Ua 15V)	<b>%</b>	November 27, 200	)7				
100	THIS SPACE FOR	FEDERAL OR STATE I					
Approved by		Title			Date		
Bally		BRADLEY	G. HILL		12-04-07		
Conditions of approval, it any, are attached. Approval that the applicant holds legal or equitable title to those entitle the applicant to conduct operations thereon.		OfficeNVIRONMENTA					
Title 18 U.S.C. Section 1001, makes it a crime for any	person knowingly and willfully to make the	ny denortment C1	a United State				
fraudulent statements or representations as to any matter		ny department or agency of the	e omied states any i	aise, iichnous or			

#### DRILLING PROGRAM

# ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

#### 1. Formation Tops

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1,546'
Wasatch	4,434'
Mesaverde	6,004'
Sego	8,094'
Castlegate	8,244'
Mancos Shale	8,829'
Frontier	11,879°
Dakota	13,004'
Morrison	13,404
TD	13,475

#### 2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

<b>Substance</b>	<b>Formation</b>	<u>Depth</u>
Gas	Wasatch	4,434'
Gas	Mesaverde	6,004
Gas	Mancos Shale	8,829'
Gas	Frontier	11,879
Gas	Dakota	13,004

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right # A36125 (which was filed on May 7, 1964,) or Red Wash water right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that any water right number filed before1989 is not depleting to the Upper Colorado River System, to supply fresh water for drilling purposes. All water resulting from drilling operations will be disposed of at Red Wash Central

#### DRILLING PROGRAM

Battery Disposal Site; SWSE, Section 27, T7S, R23E or Wonsits Valley Disposal Site; SWNW, Section 12, T8S, R21E.

#### 3. Operator's Specification for Pressure Control Equipment:

- A. 5,000 psi double gate, and 5,000 psi annular BOP (schematic attached) to 8,900° or intermediate casing point. 10,000 psi double gate, 10,000 psi single gate, and 10,000 psi annular BOP (schematic attached) below intermediate casing point.
- B. Functional test daily
- C. All casing strings shall be pressure tested (0.22 psi/foot or 1500 psi, whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.
- D. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 5M and 10M system and individual components shall be operable as designed.

#### 4. <u>Casing Design:</u>

Hole Size	Csg. Size	Top (MD)	Bottom (MD)	Wt.	Grade	Thread	Cond.
17-1/2""	14"	sfc	40'	Steel	Cond.	None	Used
12-1/4"	9-5/8"	sfc	2,200'	36.0	J-55	STC	New
8-3/4"	7"	sfc	8,900'	26.0	HCP-110	LTC	New
6–1/8"	4-1/2"	sfc	12,500'	13.5	P-110	LTC	New
6–1/8"	4-1/2"	12,500'	13,475'	15.1	P-110	LTC	New

Casing S	trengths:			Collapse	Burst	Tensile (minimum)
9-5/8"	36.0 lb.	J-55	STC	2,020 psi	3,520 psi	394,000 lb.
7"	26.0 lb.	HCP-110	LTC	7,800 psi	9,950 psi	693,000 lb.
4-1/2"	13.5 lb.	P-110	LTC	10,680 psi	12,410 psi	338,000 lb.
4-1/2"	15.1 lb.	P-110	LTC	14,350 psi	14,420 psi	406,000 lb.

#### ONSHORE OIL & GAS ORDER NO. 1 QUESTAR EXPLORATION & PRODUCTION COMPANY NBZ 6D-31-8-24

#### DRILLING PROGRAM

#### **MINIMUM DESIGN FACTORS:**

COLLAPSE: 1.125 BURST: 1.00 TENSION: 1.80

Area Fracture Gradient:

Maximum anticipated mud weight:

Maximum surface treating pressure:

Over pull margin (minimum):

Pressure while bumping plug:

0.9 psi/foot
13.6 ppg
8,500 psi
100,000 lbs
10,000 psi

#### 5. Auxiliary Equipment

- A. Kelly Cock yes
- B. Float at the bit no
- C. Monitoring equipment on the mud system visually and/or PVT/Flow Show
- D. Full opening safety valve on the rig floor yes
- E. Rotating Head yes

If drilling with air the following will be used:

- F. The blooie line shall be at least 6" in diameter and extend at least 100' from the well bore into the reserve/blooie pit.
- G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500').
- H. Compressor shall be tied directly to the blooie line through a manifold.
- I. A mister with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.

Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 13.6 ppg.

#### DRILLING PROGRAM

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

#### 6. Testing, logging and coring program

- A. Cores none anticipated
- B. DST none anticipated
- C. Logging Mud logging 3000' to TD

  GR-SP-Induction, Neutron, Density open hole

  RST if hole conditions preclude open hole logs
- D. Formation and Completion Interval: Dakota, Mancos, Mesaverde and Wasatch intervals, final determination of completion will be made by analysis of logs.
   Stimulation Stimulation will be designed for the particular area of interest as encountered.

#### 7. <u>Cementing Program</u>

#### 20" Conductor:

Cement to surface with construction cement.

#### 9-5/8" Surface Casing: sfc - 2,200' (MD)

**Lead Slurry:** 0' - 1,900'. 405 sks (1190 cu ft) Rockies LT cement + 0.25 lb/sk Flocele. Slurry wt: 11.5 ppg, Slurry yield: 2.94 ft<sup>3</sup>/sk, Slurry volume: 12-1/4" hole + 100% excess. **Tail Slurry:** 1,900' - 2,200'. 150 sks (185 cu ft) 50/50 Poz Premium AG + 5% salt + 0.25 lb/sk Flocele. Slurry wt: 11.5 ppg, Slurry yield: 1.24 ft<sup>3</sup>/sk, Slurry volume: 12-1/4" hole + 100% excess.

#### 7" Intermediate Casing: sfc - 8,900' (MD)

Lead Slurry: 0' – 4,200'. 210 sks (810 cu ft) Halliburton Hi-Fill cement. Slurry wt: 11.0 ppg, Slurry yield: 3.86 ft<sup>3</sup>/sk, Slurry volume: 8-3/4" hole + 50% excess in open hole section.

**Tail Slurry:** 4,200' - 8,900'. 855 sks (1060 cu ft) 50/50 Poz Premium AG + 2.0% Bentonite + 0.6% Halad (R)-322 fluid loss + 2.0% Microbond M expander + 5% salt + 0.25 lb/sk Flocele. Slurry wt: 14.35 ppg, Slurry yield: 1.24 ft<sup>3</sup>/sk, Slurry volume: 8-3/4" hole + 50% excess.

#### 4-1/2" Production Casing: sfc - 13,475' (MD)

**Lead Slurry:** 0' - 4,200'. 115 sks (440 cu ft) Halliburton Hi-Fill cement + 16% Bentonite + 0.75% Econolite + 3% salt + 0.8% HR-7 retarder. Slurry wt: 11.0 ppg, Slurry yield: 3.84 ft<sup>3</sup>/sk, Slurry volume: 4-1/2" casing inside 7" casing.

#### ONSHORE OIL & GAS ORDER NO. 1 QUESTAR EXPLORATION & PRODUCTION COMPANY NBZ 6D-31-8-24

#### DRILLING PROGRAM

**Tail Slurry:** 4,200' – 13,475'. 1060 sks (1315 cu ft) of 50/50 Poz Premium AG + 2.0% Bentonite + 0.6% Halad (R)-322 fluid loss + 2.0% Microbond M expander + 5% salt + 0.2% HR-5 retarder + 0.25 lb/sk Flocele. Slurry wt: 14.35 ppg, Slurry yield: 1.24 ft<sup>3</sup>/sk, Slurry volume: 6-1/8" hole + 20% excess in open hole section.

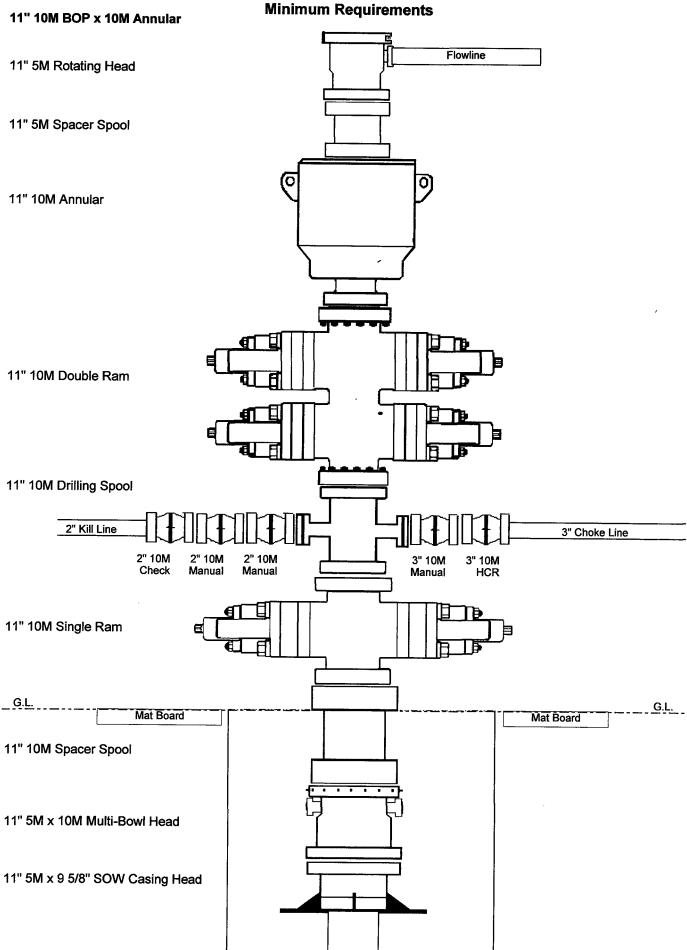
\*Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface on the intermediate string and 4,200' on the production string. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

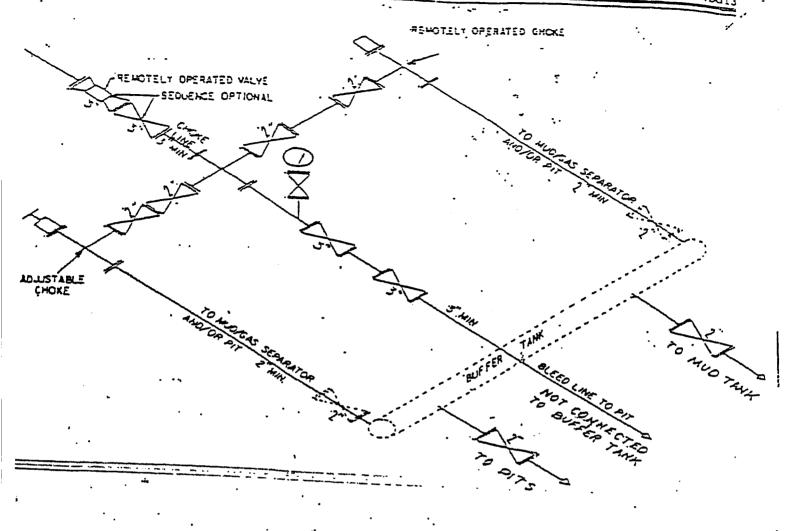
#### 8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

No abnormal temperatures or pressures are anticipated. No H2S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 9,530 psi. Maximum anticipated bottom hole temperature is 260° F.

Minor loss circulation zones (seepage) will be handled by either LCM sweeps containing 15% to 30% LCM material or by adding LCM material to the entire fluid system ranging from 5% to 30%. LCM material will include saw dust, mica (fine, medium and course), cedar fiber, fiber seal, walnut hulls, etc. Major loss circulation zones will be handled by either cement plugs or sodium silicate plugs. No major loss zones are anticipated.

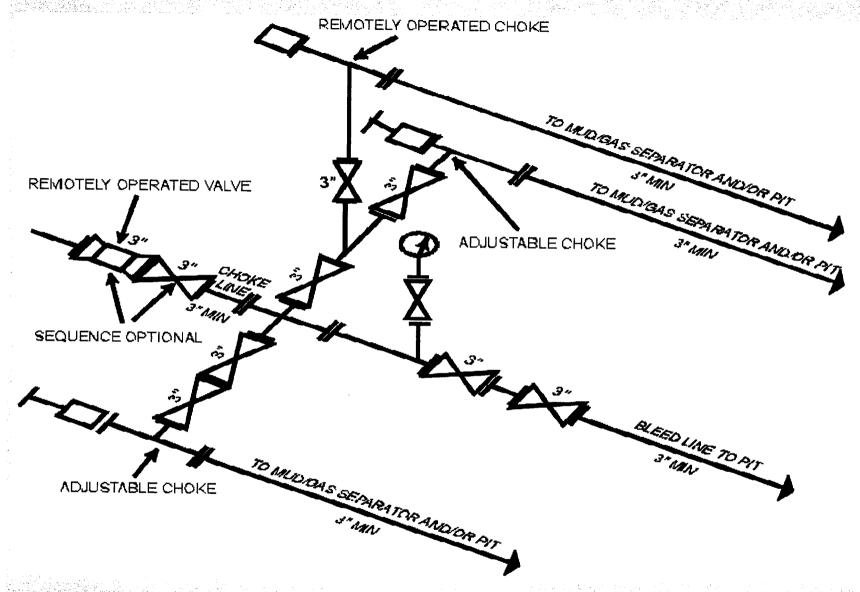
QUESTAR / WEXPRO
10M BOP x 5M Annular





(2) 5M CHOKE MANIFOLD EQUIPMENT — CONFIGURATION OF CHOKES MAY VARY

[FR Doc. 85-25738 Filed 11-17-80; \$45 am] .



I-4 10M and 15M Choke Manifold Equipment -- Configuration of chokes may vary

[54 FR 39528, Sept. 27, 1989]

### DIVISION OF OIL, GAS AND MINING

### **SPUDDING INFORMATION**

Name of Co	mpany: <u>QUI</u>	ESTAR EXPLO	RATION	& PRODU	JCTIO	N COMPANY			
Well Name:		NBZ 6D-	31-8-24						
Api No:	43-047-372	235	Lea	ase Type:_	_ FED]	ERAL			
		ip <u>08S</u> Range							
		PETE MARTI							
SPUDDE									
	Date	12/05/07							
	Time	3:00 PM							
	How	DRY							
Drilling wi	Drilling will Commence:								
Reported by		LORA BILLS	S						
Telephone #		(435) 781-430	)1						
		Signed							

#### Form 3160-5 (June 1990)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM	APPROVED	
I OIUV	ATTROVED	

Budget Bureau No. 1004-0135

Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT	Current S	Carried St.	200	E.	Market Transition		CHEST CONTRACTOR	PACT OF THE PACE	A CONTRACTOR OF THE PARTY OF TH
SUNDRY NOTICES AND REPORTS ON WE	LL	ιŚ							

5.	Lease Designation	and	Serial No.
09/3	ι	T	J- <b>77301</b>

N/A

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals

6. If Indian, Allottee or Tribe Name

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

	SUBMI	7. If Unit or CA, Agreement Designation	
	Type of Well Oil Gas Well X Well Other		BIG VALLEY UNIT UTU-81308X  8. Well Name and No.
·.	Name of Operator		NBZ 6D 31 8 24
	Address and Telephone No.  11002 EAST 17500 SOUTH - VERNAL, UT 8407	43-047-37235 10. Field and Pool, or Exploratory Area	
٠.	Location of Well (Footage, Sec., T., R., M., or Survey Description)  2021' FNL, 1891' FWL, SENW, SEC 31-	UNDESIGNATED  11. County or Parish, State  UINTAH	
2.	CHECK APPROPRIATE BO	OX(s) TO INDICATE NATURE OF NOTICE	CE, REPORT, OR OTHER DATA
	TYPE OF SUBMISSION	TYPE	OF ACTION
	Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
	X Subsequent Report	Pługging Back Casing Repair	Non-Routine Fracturing  Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

On 12/5/07 - Drilled 40' of 17-1/2" conductor hole. Set 40' of 14" conductor pipe. Cmtd w/ Ready Mix.

RECEIVED

JAN 07 2008

DIV. OF OIL, GAS & MINING

3 - BLM, 2- Utah OG&M, 1—Denver, 1 -	ile Word file-server		
I hereby certify that the foregoing is true and correct Signed Dahn F. Caldwell	acheloffice Administrator II	Date	12/12/07
is space for Federal or State office use)			
proved by:	Title	Date	
nditions of approval, if any		· · · · · · · · · · · · · · · · · · ·	

**ENTITY ACTION FORM - FORM 6** 

OPERATOR ACCT. No. N-5085

DIV. OF OIL, GAS & MINING

OPERATOR: Questar Exploration & Production Co.

ADDRESS:

11002 East 17500 South

Vernal, Utah 84078 (435)781-4342

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
A	99999	16611	43-047-37235	NBZ 6D 31 8 24	SENW	31	88	24E	Uintah	12/5/07	147401 A
WELL 1	COMMEN		sh	*Corrected	effec	tive	D	ate		CONFIDE	NTIAL 1/17/08
WELL 2	COMMEN	rs:									
WELL 3	COMMEN	TS:		<u> </u>	<u> </u>	L			μ μ	<b>-</b>	
WELL 4	COMMEN	rs:									
WELL 5	COMMEN	TS:	<u> </u>	Li.		•		·			
	A - Establis B - Add nev C - Re-assi	h new entity fo v well to existing gn well from or	s on back of form; r new well (single ng entity (group or ne existing entity to ne existing entity to	well only) unit well) o another existing entity					Š	Harry T	Coldwell
	E - Other (e	explain in com	nents section)	o a new entity					<u>C</u>	ffice Administrator Title	II 12/12/07 Date
NOTE: (3/89)	Use COMM	ENT section to	explain why each	n Action Code was selected	i ·				P	hone No. <u>(435)781</u> <b>RECEIVI</b>	
							ONF	IDEN	ITIAL	JAN 0 7 2	

## NOTICE OF LATE REPORTING DRILLING & COMPLETION INFORMATION

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

 Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that.

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- ➤ Within 30 days after the completion or plugging of a well, the following shall be filed:
  - · Form 8, Well Completion or Recompletion Report and Log
  - A copy of electric and radioactivity logs, if run
  - · A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - · A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has no	t received the required re	eports for
Operator: Questar Exploration & Production Co.	Today's Date	: 04/21/2008
Well: 43 047 37235 NBZ 6D-31-8-24 8S 24E 31	API Number: [	Orilling Commenced:

✓ List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

P.O. Box 145801

Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260

cc: Well File Compliance File

## NOTICE OF LATE REPORTING DRILLING & COMPLETION INFORMATION

#### **ATTACHMENT**

Operator: Questar Exploration	a & Production Co.	Today's Date: _	04/21/2008
-------------------------------	--------------------	-----------------	------------

Well:	API Number:	Drilling Commenced:
WV 5W-36-7-21	4304734099	05/29/2003
WV 4D-12-8-21	4304734268	09/26/2003
WV 3DML 13-8-21	4304737923	09/27/2006
SU 8M-12-7-21	4304736096	03/18/2007
WRU EIH 9CD26-8-22	4304738649	10/03/2007
NBE 12SWD-10-9-23	4304738875	10/22/2007
NBE 8CD-10-9-23	4304739341	10/27/2007
TU 3-35-7-21	4304738995	11/06/2007
WRU EIH 7AD-26-8-22	4304738637	11/19/2007
RW 43-26AG	4304736769	11/26/2007
RW 43-23AG	4304736770	11/26/2007
RW 21-26AD	4304736768	11/27/2007
RW 41-26AG	4304736818	11/28/2007
NBZ 6D-31-8-24	4304737235	12/05/2007
NBZ 4D-31-8-24	4304737236	12/05/2007
NBZ 9D-29-8-24	4304737244	12/05/2007

UNITED STATES FORM APPROVED Form 3160-5 OMB No. 1004-0135 (November 1994) DEPARTMENT OF THE INTERIOR Expires July 31, 1996 BUREAU OF LAND MANAGEMENT Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS UTU-77301 Do not use this form for proposals to drill or reenter an 6. If Indian. Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. N/A 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other Instructions on reverse side Type of Well **BIG VALLEY UNIT # UTU-81308X** 8. Well Name and No. Oil Well X Gas Well Other Name of Operator NBZ 6D-31-8-24 Questar Exploration & Production Co. Contact: Jan Nelson 9. API Well No. Phone No. (include area code) 3a. Address 43-047-37235 11002 East 17500 South Vernal, UT 84078 435-781-4331 10. Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description) **UNDESIGNATED** 11. County or Parish, State 2021' FNL 1891' FWL, SENW, SECTION 31, T8S, R24E Uintah 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Deepen Production (Start/Resume) Water Shut-Off Acidize Alter Casing Fracture Treat Reclamation Well Integrity X Subsequent Report Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Abandon ☐ Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Questar Exploration & Production Co. set Conductor on 12/05/2007. This location is on Questar's future drilling schedule. 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Laura Bills Associate Regulatory Affairs Analyst Signature Date April 25, 2008 THIS SPACE FOR FEDERAL OR STATE USE Title Date Approved by Office Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. RECEIVED nited States any false, fictitious or Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

APR 2 8 2008

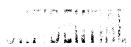
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301				
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A				
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X				
TYPE OF WELL  OIL WELL OF GAS WELL OTHER  8. WELL NAME and NUMBER:					
2. NAME OF OPERATOR:	NBZ 6D-31-8-24  9. API NUMBER:				
QUESTAR EXPLORATION & PRODUCTION CO.	4304737235				
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021' FNL 1891' FWL	COUNTY: UINTAH				
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 31 8S 24E	STATE: UTAH				
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION					
NOTICE OF INTENT DEEPEN	REPERFORATE CURRENT FORMATION				
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL				
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON				
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR				
☐ CHANGE TUBING ☐ PLUG AND ABANDON  SUBSEQUENT REPORT ☐ CHANGE WELL NAME ☐ PLUG BACK	VENT OR FLARE				
(Submit Original Form Only)	WATER DISPOSAL				
Date of work completion:  CHANGE WELL STATUS  PRODUCTION (START/RESUME)  PRODUCTION (START/RESUME)	WATER SHUT-OFF				
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE  CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	✓ OTHER: MONTHLY  STATUS REPORT				
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Questar Exploration & Production Company set conductor on 12/05/2007. This location is on Questar's future drilling schedule.					
Laura Dilla	1 Aff. 1 A I 1				
NAME (PLEASE PRINT) Laura Bills TITLE Associate Regula	tory Affairs Analyst				
SIGNATURE JOULA 15:US DATE 5/5/2008					

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JONFIDENTIAL.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

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								FORM 9

- · · · · · · · · · · · · · · · · · · ·	ASE DESIGNATION AND SERIAL NUMBER: U-77301
SUNDRY NOTICES AND REPORTS ON WELLS  6. IF N/A	NDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	IT or CA AGREEMENT NAME: G VALLEY UNIT #UTU-81308X
	ELL NAME and NUMBER: Z 6D-31-8-24
	I NUMBER: 04737235
	ELD AND POOL, OR WILDCAT: IDESIGNATED
4. LOCATION OF WELL	ιτγ: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 31 8S 24E STAT	E: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, O	OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)  ALTER CASING  FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
Date of work completion:  CHANGE WELL STATUS  PRODUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER: MONTHLY STATUS REPORT
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	31A103 NEFORT
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company set conductor on 12/05/2007. This location is on Que	estar's future drilling schedule
Queen Exploration a Freduction Company Set Software of 12/00/2007. This isolation is on Que	ostal o latare arming solledate.
	RECEIVED
	JUN 0 9 2008
	DIV. OF OIL, GAS & MINING
NAME (PLEASE PRINT) Laura Bills  TITLE Associate Regulatory	Affairs Analyst
WANTE (FEEAGLE FRINT)	

(This space for State use only)

DIVISION OF OIL, GAS AND MINING					SE DESIGNATION AND SERIAL NUMBER:  J-77301
SUNDRY	LS	6. IF IN	IDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill n drill horizontal la	ew wells, significantly deepen existing wells below cur sterals. Use APPLICATION FOR PERMIT TO DRILL f	Tent bottom-hole dept form for such proposa	th, reenter plugged wells, or to ls.		F OF CA AGREEMENT NAME: VALLEY UNIT #UTU-81308X
1. TYPE OF WELL OIL WELL	GAS WELL 🗸 OTHER_				L NAME and NUMBER: 2 6D-31-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATIO	N & PRODUCTION CO.			430	NUMBER: 4737235
	Y VERNAL STATE UT ZIP	84078	PHONE NUMBER: (435) 781-4301		LD AND POOL, OR WILDCAT: DESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021	FNL 1891' FWL			COUNT	y: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN: SENW 31 8S 2	24E		STATE	UTAH
11. CHECK APPI	ROPRIATE BOXES TO INDICAT	TE NATURE	OF NOTICE, REPO	RT, O	R OTHER DATA
TYPE OF SUBMISSION		Т	YPE OF ACTION		
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE  ALTER CASING	DEEPEN FRACTURE	TREAT		REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONS	TRUCTION		TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE		TUBING REPAIR
	CHANGE TUBING	PLUG AND	ABANDON		VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	<		WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION	ON (START/RESUME)		WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS  CONVERT WELL TYPE		ION OF WELL SITE	<b>√</b>	OTHER: MONTHLY STATUS REPORT
STATUS PEROPT					
NAME (DI EASE DRINT) Laura Bill	S	TITI	Associate Regula	atory A	Affairs Analyst

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8/12/2008

AUG 1 4 2003



DEPARTMENT OF NATURAL RESOURCES					
	I	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301			
	SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A			
	drill horizontal la	ew wells, significantly deepen existing wells below culterals. Use APPLICATION FOR PERMIT TO DRILL t	rrent bottom-hole depth, reenter plugged wells, c form for such proposals.	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X	
1. T	YPE OF WELL OIL WELL	GAS WELL OTHER_		8. WELL NAME and NUMBER:  NBZ 6D-31-8-24	
Ql		N & PRODUCTION CO.		9. API NUMBER: 4304737235	
11		Y VERNAL STATE UT ZIF	PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021' FNL 1891' FWL COUNTY: UINTAH					
Q	TR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN: SENW 31 8S 2	24E	STATE: UTAH	
11.	CHECK APPR	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, RE	EPORT, OR OTHER DATA	
	TYPE OF SUBMISSION		TYPE OF ACTION		
	NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE  ALTER CASING	DEEPEN FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL	
	Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON	
		CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR	
	· · · · · · · · · · · · · · · · · · ·	CHANGE TUBING	PLUG AND ABANDON	☐ VENT OR FLARE	
$\checkmark$		I —			
	SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL	
	(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER DISPOSAL WATER SHUT-OFF	
				WATER SHUT-OFF  ✓ OTHER: MONTHLY	
	(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)		
	(Submit Original Form Only)  Date of work completion:  DESCRIBE PROPOSED OR CO	CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE  OMPLETED OPERATIONS. Clearly show all pages.	PRODUCTION (START/RESUME) RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMA Dertinent details including dates, depths, v	water shut-off  other: MONTHLY  STATUS REPORT	

NAME (PLEASE PRINT) Laura Bills Associate Regulatory Affairs Analyst 9/2/2008

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STATE OF UTAH					FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING					E DESIGNATION AND SERIAL NUMBER:
	DIVISION OF OIL, GAS AND WIII	NING			-77301
SUNDRY NOTICES AND REPORTS ON WELLS					IAN, ALLOTTEE OR TRIBE NAME:
אטאטא	NOTICES AND REPORTS	ON WEL	LS	N/A	
Do not use this form for proposals to drill drill horizontal	new wells, significantly deepen existing wells below curraterals. Use APPLICATION FOR PERMIT TO DRILL for	rent bottom-hole dept orm for such proposa	h, reenter plugged wells, or to		OF CA AGREEMENT NAME: VALLEY UNIT #UTU-81308X
1. TYPE OF WELL OIL WELL	☐ GAS WELL ☑ OTHER _				NAME and NUMBER: 6D-31-8-24
2. NAME OF OPERATOR:		<del>.</del>		9. API NI	
QUESTAR EXPLORATION	ON & PRODUCTION CO.			4304	737235
3. ADDRESS OF OPERATOR: 11002 E. 17500 S.	Y VERNAL STATE UT ZIP	84078	PHONE NUMBER: (435) 781-4301		D AND POOL, OR WILDCAT: ESIGNATED
4. LOCATION OF WELL					
FOOTAGES AT SURFACE: 2021'	FNL 1891' FWL			COUNTY	UINTAH
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN: SENW 31 8S 2	4E		STATE:	UTAH
" CHECK ADD	ROPRIATE BOXES TO INDICAT	E NATURE (	OF NOTICE PEROI	PT OP	OTHER DATA
TYPE OF SUBMISSION	T		YPE OF ACTION	KI, OI	OTTENDATA
	ACIDIZE	DEEPEN	FE OF ACTION		REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT		SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONS		=	FEMPÖRARİLY ABANDON
Approximate date work will start.	1 <u> </u>				
	CHANGE TO PREVIOUS PLANS	OPERATOR		_	TUBING REPAIR
SUBSEQUENT REPORT	CHANGE TUBING	PLUG AND A		=	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	☐ PLUG BACK		_	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTIO	ON (START/RESUME)		WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATI	ION OF WELL SITÉ	<b>√</b> (	OTHER: MONTHLY
	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION		STATUS REPORT
12. DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS. Clearly show all p	ertinent details inc	duding dates, depths, volume	es, etc.	
Questar Exploration & Pr	oduction Company set conductor	on 12/05/200	7. This location is or	n Quest	tar's future drilling schedule.
	•				J
NAME (PLEASE PRINT) Laura Bill	s ·		_ Associate Regula	torv Af	fairs Analyst
NAME (PLEASE PRINT)	-	TITL			··· <b>y</b> ···

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10/8/2008

DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND N	MINING		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
SUNDRY	NOTICES AND REPORT	TS ON WEI	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill to drill horizontal !	new wells, significantly deepen existing wells below aterals. Use APPLICATION FOR PERMIT TO DRIL	current bottom-hole de L form for such propos	pth, reenter plugged wells, or to als.	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308)	
1. TYPE OF WELL OIL WELL	OIL WELL ☐ GAS WELL ☑ OTHER				
2. NAME OF OPERATOR: QUESTAR EXPLORATION	ON & PRODUCTION CO.			9. API NUMBER: 4304737235	
3. ADDRESS OF OPERATOR: 11002 E. 17500 S.	y VERNAL STATE UT	<sub>ZIP</sub> 84078	PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021'  QTR/QTR, SECTION, TOWNSHIP, RAN		<b>24E</b>		COUNTY: UINTAH STATE: UTAH	
	ROPRIATE BOXES TO INDICA	ATE NATURE	OF NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION			YPE OF ACTION		
NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:	ACIDIZE  ALTER CASING  CASING REPAIR	DEEPEN FRACTURI NEW CON	ETREAT STRUCTION	REPERFORATE CURRENT FORMATION  SIDETRACK TO REPAIR WELL  TEMPORARILY ABANDON	
	CHANGE TO PREVIOUS PLANS CHANGE TUBING		R CHANGE ABANDON	TUBING REPAIR  VENT OR FLARE	
SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATION	=	K ON (START/RESUME) TION OF WELL SITE	WATER DISPOSAL  WATER SHUT-OFF  ✓ OTHER: MONTHLY	
	CONVERT WELL TYPE	= = = = = = = = = = = = = = = = = = = =	ETE - DIFFERENT FORMATION	STATUS REPORT	
Questar Exploration & Pro	oduction Company set conducto	or on 12/05/20	07. This location is o	n Questar's future drilling schedule.	
				RECEIVED NOV 0 4 2008	
NAME (PLEASE PRINT) Laura Bill			Associate Regula	DIV. OF OIL, GAS & MINING	
	11 Bill	TIT	11/3/2008		

DEPARTMENT OF NATURAL RESOURCES.

DIVISION OF OIL, GAS AND MINING  5. LEASE DESIGNAT UTU-77301						N AND SERIAL NUMBER:
	SUNDRY	Y NOTICES AND REPORTS	ON WEL	LS	6. IF INDIAN, ALLOTTE N/A	E OR TRIBE NAME:
Doı	not use this form for proposals to drill r drill horizontal la	new wells, significantly deepen existing wells below curr laterals. Use APPLICATION FOR PERMIT TO DRILL fo	rent bottom-hole depr orm for such proposa	h, reenter plugged wells, or to ls.	7. UNIT OF CA AGREEN BIG VALLEY	ENT NAME: JNIT #UTU-81308X
1. TY	YPE OF WELL OIL WELL		8. WELL NAME and NU NBZ 6D-31-8-			
	AME OF OPERATOR: JESTAR EXPLORATIO	9. API NUMBER: 4304737235				
3. Al	DDRESS OF OPERATOR: 002 E. 17500 S.	PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, UNDESIGNA			
	11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 (435) 781-4301 UNDESIGNATED  4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021' FNL 1891' FWL COUNTY: UINTAH					
Q.	QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 31 8S 24E STATE:					
11.	CHECK APP	ROPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPO	RT, OR OTHER	DATA
•	TYPE OF SUBMISSION			PE OF ACTION		
	NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	ACIDIZE  ALTER CASING  CASING REPAIR  CHANGE TO PREVIOUS PLANS	DEEPEN FRACTURE NEW CONS OPERATOR	TRUCTION	=	
V	SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	RECLAMAT		VENT OR FLAF WATER DISPO WATER SHUT- OTHER: MO	SAL OFF
		OMPLETED OPERATIONS. Clearly show all pool oduction Company set conductor of				e drilling schedule.
NAM	E (PLEASE PRINT) Laura Bill	s	TITL	<sub>∈</sub> Associate Regula	atory Affairs Anal	yst
	vature <u>DAUU</u>	a Bills	DAT	12/2/2008		
(This s	pace for State use only)		T RE	CEIVED		

DEC 0 8 2008 DIV. OF OIL, GAS & MINING (See Instructions on Reverse Side)

#### STATE OF LITAH

DEPARTMENT OF NATURAL RESOURCES				
DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER OF THE PROPERTY OF T	3ER:		
SUNDRY NOTICES AND REPORTS ON W	IN/A	N/A		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-ho drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such p	le depth, reenter plugged wells, or to roposals.  7. UNIT or CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-8	1308X		
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: NBZ 6D-31-8-24			
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.	9. API NUMBER: 4304737235			
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED			
4. LOCATION OF WELL				
FOOTAGES AT SURFACE: 2021' FNL 1891' FWL	COUNTY: UINTAH			
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 31 8S 24E	STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATU	RE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION			
NOTICE OF INTENT		ΓΙΟΝ		
	TURE TREAT SIDETRACK TO REPAIR WELL			
	CONSTRUCTION TEMPORARILY ABANDON			
CHANGE TO PREVIOUS PLANS	ATOR CHANGE LIBING REPAIR			
	AND ABANDON LIVENT OR FLARE			
SUBSEQUENT REPORT CHANGE WELL NAME PLUG	BACK WATER DISPOSAL			
	DUCTION (START/RESUME) WATER SHUT-OFF			
	AMATION OF WELL SITE OTHER: MONTHLY			
CONVERT WELL TYPE RECC	MPLETE - DIFFERENT FORMATION STATUS REPOR	<u>*T</u>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent deta Questar Exploration & Production Company set conductor on 12/05		edule.		
NAME (PLEASE PRINT) Laura Bills	TITLE Associate Regulatory Affairs Analyst			
SIGNATURE SOUM BILL	DATE 1/5/2009			

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### CONFIDENTIAL

FORM 9

#### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	DIVISION OF OIL, GAS AND MINING  5. LEASE DESIGNATION AND SERIAL NUMBER:					
SUNDRY NOTICES AND REPORTS ON W	UTU-77301  6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
SUNDAT NOTICES AND REPORTS ON W	N/A 7. UNIT or CA AGREEMENT NAME:					
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-ho drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such pr	e depth, reenter plugged wells, or to opposals.  **BIG VALLEY UNIT #UTU-81308X**					
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER:  NBZ 6D-31-8-24					
2. NAME OF OPERATOR:	9. API NUMBER:					
QUESTAR EXPLORATION & PRODUCTION CO.	4304737235					
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED					
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021' FNL 1891' FWL	COUNTY: UINTAH					
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 31 8S 24E	STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATU	RE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION					
NOTICE OF INTENT						
	TURE TREAT  SIDETRACK TO REPAIR WELL  SIDETRACK TO REPAIR WELL					
	CONSTRUCTION TEMPORARILY ABANDON					
	ATOR CHANGE TUBING REPAIR					
	AND ABANDON VENT OR FLARE					
(Submit Original Form Only)	BACK WATER DISPOSAL					
Date of work completion:	UCTION (START/RESUME) WATER SHUT-OFF					
	AMATION OF WELL SITE  OTHER: MONTHLY  MPLETE - DIFFERENT FORMATION  STATUS REPORT					
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent deta  Questar Exploration & Production Company set conductor on 12/05						
NAME (PLEASE PRINT) Laura Bills	TITLE Associate Regulatory Affairs Analyst					
Soun Billy	2/2/2009					
SIGNATURE //CUIV	DATE ZIZIZOOS					

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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

			٠.	
5. LEASE	DESIGNATION AND SERIAL	NUM	3ER	:

UTU-77301

SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X			
1. TYPE OF WELL ☐ GAS WELL ✓ OTHER			8. WELL NAME and NUMBER:			
2. NAME OF OPERATOR:			NBZ 6D-31-8-24  9. API NUMBER:			
QUESTAR EXPLORATION & PRODUCTION CO.			4304737235			
3. ADDRESS OF OPERATOR:	VEDNA UT 04070	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:			
11002 E. 17500 S.  4. LOCATION OF WELL	VERNAL STATE UT ZIP 84078	(435) 781-4301	UNDESIGNATED			
FOOTAGES AT SURFACE: 2021'	FNI 1891' FWI		COUNTY: UINTAH			
COUNTY SUITAGE 2021 111 TOT 1 VIL						
QTR/QTR, SECTION, TOWNSHIP, RAI	NGE, MERIDIAN: SENW 31 8S 24E		STATE: UTAH			
11. CHECK APP	ROPRIATE BOXES TO INDICATE NAT	JRE OF NOTICE, REPO	ORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
☐ NOTICE OF INTENT	ACIDIZE DE	PEN	REPERFORATE CURRENT FORMATION			
(Submit in Duplicate)	ALTER CASING FRA	CTURE TREAT	SIDETRACK TO REPAIR WELL			
Approximate date work will start:	CASING REPAIR NE	VCONSTRUCTION	TEMPORARILY ABANDON			
	CHANGE TO PREVIOUS PLANS OP	RATOR CHANGE	TUBING REPAIR			
	CHANGE TUBING PLI	G AND ABANDON	VENT OR FLARE			
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME PLU	G BACK	WATER DISPOSAL			
Date of work completion:	CHANGE WELL STATUS	DUCTION (START/RESUME)	WATER SHUT-OFF			
	COMMINGLE PRODUCING FORMATIONS RE	LAMATION OF WELL SITE	OTHER: MONTHLY			
	CONVERT WELL TYPE REC	OMPLETE - DIFFERENT FORMATION	STATUS REPORT			
12. DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS. Clearly show all pertinent de	tails including dates, depths, volun	nes, etc.			
Questar Exploration & Pro	oduction Company set conductor on 12/0	5/2007. This location is o	on Questar's future drilling schedule.			
		*				
NAME (PLEASE PRINT) Laura Bills		TITLE Associate Regul	Associate Regulatory Affairs Analyst			
SIGNATURE DAW	ea Bills	3/4/2009				

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5. LEASE DESIGNATION AND SERIAL NUMBER:



	UTU-77301
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR:	9. API NUMBER:
QUESTAR EXPLORATION & PRODUCTION CO.	4304737235
3. ADDRESS OF OPERATOR: PHONE NUMBER: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021' FNL 1891' FWL	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 31 8S 24E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)  ALTER CASING  FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)  CHANGE WELL STATUS  PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:  COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ OTHER: MONTHLY
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume Questar Exploration & Production Company set conductor on 12/05/2007. This location is on the conductor of the co	
NAME (PLEASE PRINT) Laura Bills  TITLE Associate Regula	atory Affairs Analyst
SIGNATURE CHARLES BULLS DATE 4/2/2009	
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APR 07 2009 DIV. OF OIL, GAS & MINING

#### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

COVI	INC	5 Ex SERIES GNATION	FORM 9
	IU	5) EASE O. S. C. VATION	AND SERIAL NUMBER:

SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill ne drill horizontal la	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X			
1. TYPE OF WELL OIL WELL	1. TYPE OF WELL OIL WELL GAS WELL OTHER			
2. NAME OF OPERATOR: QUESTAR EXPLORATION	N & PRODUCTION CO.		9. API NUMBER: 4304737235	
	, VERNAL STATE UT ZIP	84078 PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021' F	FNL 1891' FWL		COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSHIP, RANG	ge, meridian: SENW 31 8S 2	4E	STATE: UTAH	
11. CHECK APPR	ROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	PRT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION	
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL	
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON	
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR	
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE	
✓ SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL	
(Submit Original Form Only)	I <u></u>	,	WATER SHUT-OFF	
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)		
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER: MONTHLY STATUS REPORT	
	CONVERT WELL TYPE  MPLETED OPERATIONS. Clearly show all p	RECOMPLETE - DIFFERENT FORMATION		
Questar Exploration & Production Company set conductor on 12/05/2007. This location is on Questar's future drilling schedule.				
NAME (PLEASE PRINT) Laura Bills		TITLE Associate Regul	atory Affairs Analyst	
SIGNATURE MULICIA	Bills	DATE 5/4/2009		
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DIV. OF OIL, GAS & MINING

MAY 07 2009

#### STATE OF UTAH

STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCE  DIVISION OF OIL, GAS AND MINING	FORM 9
DIVISION OF OIL, GAS AND INITING	UTU-77301
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X
1. TYPE OF WELL OIL WELL GAS WELL 🗹 OTHER	8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.	9. API NUMBER: 4304737235
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
4. LOCATION OF WELL	
FOOTAGES AT SURFACE: 2021' FNL 1891' FWL	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 31 8S 24E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)  ALTER CASING  FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL
Date of work completion:  CHANGE WELL STATUS  PRODUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ OTHER: MONTHLY
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume Questar Exploration & Production Company set conductor on 12/05/2007. This location is or	
NAME (PLEASE PRINT) Laura Bills Associate Regula	atory Affairs Analyst
SIGNATURE SAUVA BILLS DATE 6/4/2009	

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JUN 08 2009

### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL. GAS AND MINING



FORM 9

DIVISION OF OIL, GAS AND WINNING	UTU-77301
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	N/A 7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	BIG VALLEY UNIT #UTU-81308X
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR:	9. API NUMBER:
QUESTAR EXPLORATION & PRODUCTION CO.  3. ADDRESS OF OPERATOR: IPHONE NUMBER:	4304737235  10. FIELD AND POOL, OR WILDCAT:
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-4331	BIG VALLEY
4. LOCATION OF WELL	
FOOTAGES AT SURFACE: 2021' FNL 1891' FWL	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 31 8S 24E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TURING	USING REPAIR  VENT OR FLARE
CHANGE TUBING PLUG AND ABANDON  SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)  CHANGE WELL STATUS  PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:  COMMINGLE PRODUCING FORMATIONS  RECLAMATION OF WELL SITE	OTHER: MONTHLY
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volum	es etc
Questar Exploration & Production Company set conductor on 12/05/2007. This location is o	
Questal Exploration at roduction company set conductor on 12/00/2007. This location is o	Tradicial of later of mining corroduce.
NAME (PLEASE DEINI) JAN NELSON A TITLE Regulatory Affair	re
NAME (PLEASE PRINT) OAN NELESON TITLE REGulatory Arian	
SIGNATURE DATE 7/1/2009	
	<del></del>
(This space for State use only)	
V	RECEIVED

JUL 0 6 2009

STATE OF UTAH			FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING				5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDRY NOTICES AND REPORTS ON WELLS				6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepo ugged wells, or to drill horizontal laterals			7.UNIT OF CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO			9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78		PHONE NUMBER: Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL QTR/QTR, SECTION, TOWNSHI	IP, RANGE, MERIDIAN:			COUNTY: UINTAH  STATE:
Qtr/Qtr: SENW Section: 31	Township: 08.0S Range: 24.0E Meridian	n: S		UTAH
CHE	CK APPROPRIATE BOXES TO INDIC	ATE NA	ATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
Questar Exploration	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION OMPLETED OPERATIONS. Clearly show all parts are company set set on Questar's future of	ertinent	uctor on 12/05/2007. g schedule. <b>O</b> i	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Monthly Status Report  volumes, etc.  Accepted by the Utah Division of il, Gas and Mining RECARDS RECAUSUSTOS, 2009 LY
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMBE</b> 435 781-4331	ER .	TITLE Permit Agent	
SIGNATURE N/A			<b>DATE</b> 8/5/2009	

STATE OF UTAH				FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING				5.LEAS	E DESIGNATION AND SERIAL NUMBER: 77301
SUNDRY NOTICES AND REPORTS ON WELLS				6. IF I	NDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepo ugged wells, or to drill horizontal laterals				or <b>ca agreement name:</b> Alley
1. TYPE OF WELL Gas Well					L NAME and NUMBER: 5D-31-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				NUMBER: 7372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78		PHONE NUMBER: Ext	1 -	<b>.D and POOL or WILDCAT:</b> 'ALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL QTR/QTR, SECTION, TOWNSHI				UINTA STATE	AH :
Qtr/Qtr: SENW Section: 31	Township: 08.0S Range: 24.0E Meridian	1: 5		UTAH	
	CK APPROPRIATE BOXES TO INDIC	ATE N	ATURE OF NOTICE, REPORT	, OR OT	HER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
l .	□ ACIDIZE       □ ALTER CASING         □ CHANGE TO PREVIOUS PLANS       □ CHANGE TUBING         □ CHANGE WELL STATUS       □ COMMINGLE PRODUCING FORMATIONS         □ DEEPEN       □ FRACTURE TREAT         □ OPERATOR CHANGE       □ PLUG AND ABANDON         □ PRODUCTION START OR RESUME       □ RECLAMATION OF WELL SITE         □ REPERFORATE CURRENT FORMATION       □ SIDETRACK TO REPAIR WELL         □ TUBING REPAIR       □ VENT OR FLARE         □ WATER SHUTOFF       □ SI TA STATUS EXTENSION         □ WILDCAT WELL DETERMINATION       □ OTHER         OMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, on this Well during the month of August, 2009.			volumes,	CASING REPAIR  CHANGE WELL NAME  CONVERT WELL TYPE  NEW CONSTRUCTION  PLUG BACK  RECOMPLETE DIFFERENT FORMATION  TEMPORARY ABANDON  WATER DISPOSAL  APD EXTENSION  MER:  etc.  Dted by the  Division of
					s and Mining ECORD ONLY
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMBE</b> 435 781-4331	ER	TITLE Permit Agent		
SIGNATURE N/A			<b>DATE</b> 9/1/2009		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES			FORM 9	
DIVISION OF OIL, GAS, AND MINING				5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
	RY NOTICES AND REPORT			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepe gged wells, or to drill horizontal laterals			7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRO	ODUCTION CO			9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver	nal, UT, 84078 435 78	1-4362	PHONE NUMBER: Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL QTR/QTR, SECTION, TOWNSHI	P. RANGE. MERIDIAN:			COUNTY: UINTAH
	Township: 08.0S Range: 24.0E Meridiar	n: S		STATE: UTAH
CHEC	CK APPROPRIATE BOXES TO INDIC	ATE N	ATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	_	CHANGE TUBING	CHANGE WELL NAME
SUBSEQUENT REPORT	☐ CHANGE WELL STATUS	_	COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
Date of Work Completion:	☐ DEEPEN	_	FRACTURE TREAT	☐ NEW CONSTRUCTION
	<ul> <li>□ OPERATOR CHANGE</li> <li>□ PRODUCTION START OR RESUME</li> </ul>	_	PLUG AND ABANDON RECLAMATION OF WELL SITE	☐ PLUG BACK☐ RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	_	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	U TUBING REPAIR	_	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	□ WATER SHUTOFF		SI TA STATUS EXTENSION	APD EXTENSION
10/8/2009	☐ WILDCAT WELL DETERMINATION		OTHER	OTHER:
l .	MPLETED OPERATIONS. Clearly show all p			volumes, etc.
No activity or	n this well during the month	of Se		Accepted by the
				Utah Division of
				l, Gas and Mining
			FOF	R RECORD ONLY
				3000001 12, 2009
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMBE</b> 435 781-4331	ER	<b>TITLE</b> Permit Agent	
SIGNATURE N/A			<b>DATE</b> 10/8/2009	

STATE OF UTAH				FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING					SE DESIGNATION AND SERIAL NUMBER: 77301
SUNDRY NOTICES AND REPORTS ON WELLS				6. IF I	NDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposition not use this form for such proposals.	sals to drill new wells, significantly deepo gged wells, or to drill horizontal laterals	en existi Use AP	ing wells below current PPLICATION FOR PERMIT TO		T or CA AGREEMENT NAME: /ALLEY
1. TYPE OF WELL Gas Well					L NAME and NUMBER: 5D-31-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				<b>NUMBER:</b> 7372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver	rnal, UT, 84078 435 78	<b>P</b> I 31-4362	HONE NUMBER: Ext	1 -	LD and POOL or WILDCAT: /ALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL QTR/QTR, SECTION, TOWNSHI				UINT	AH
	Township: 08.0S Range: 24.0E Meridian	n: S ———		UTAH	
CHE	CK APPROPRIATE BOXES TO INDIC	ATE NA	ATURE OF NOTICE, REPORT	, OR OT	HER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
l .		C	October 2009.	volumes, Accep Utah il, Ga	casing repair  change well name  convert well type  new construction  plug back  recomplete different formation  temporary abandon  water disposal  apd extension  her:  etc.  cted by the  Division of  s and Mining  ECORDO ONLY
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMBI</b> 435 781-4331	ER	<b>TITLE</b> Permit Agent		
SIGNATURE N/A			<b>DATE</b> 11/2/2009		

STATE OF UTAH				FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING				5.LEASE UTU-7	E DESIGNATION AND SERIAL NUMBER: 7301
	RY NOTICES AND REPORT		_	6. IF IN	IDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepo gged wells, or to drill horizontal laterals			7.UNIT BIG VA	OF CA AGREEMENT NAME: ALLEY
1. TYPE OF WELL Gas Well					L <b>NAME and NUMBER:</b> D-31-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				NUMBER: 372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78	P 1-4362	PHONE NUMBER: Ext	9. FIELI BIG VA	D and POOL or WILDCAT: ALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL QTR/QTR, SECTION, TOWNSHI				UINTA	
Qtr/Qtr: SENW Section: 31	Township: 08.0S Range: 24.0E Meridian	1: S 		UTAH	
	CK APPROPRIATE BOXES TO INDIC	ATE NA	ATURE OF NOTICE, REPORT,	OR OTH	HER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	□ CHANGE TO PREVIOUS PLANS     □ CHANGE WELL STATUS     □ DEEPEN     □ OPERATOR CHANGE     □ PRODUCTION START OR RESUME     □ REPERFORATE CURRENT FORMATION     □ TUBING REPAIR     □ WATER SHUTOFF     □ WILDCAT WELL DETERMINATION  MAPLETED OPERATIONS. Clearly show all part of this well during the month		ovember 2009.	Accep Utah I II, Gas	
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBI 435 781-4331	ER	TITLE Permit Agent		
SIGNATURE N/A	100 701 1001		<b>DATE</b> 12/1/2009		

STATE OF UTAH				FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING				5.LEASE UTU-7	E DESIGNATION AND SERIAL NUMBER: 7301
SUNDRY NOTICES AND REPORTS ON WELLS				6. IF IN	DIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for propo- bottom-hole depth, reenter plu DRILL form for such proposals	sals to drill new wells, significantly deepo gged wells, or to drill horizontal laterals	en exist . Use Al	ing wells below current PPLICATION FOR PERMIT TO	7.UNIT BIG VA	OF CA AGREEMENT NAME: ALLEY
1. TYPE OF WELL Gas Well					NAME and NUMBER: D-31-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				IUMBER: 372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78		PHONE NUMBER: Ext	9. FIELD BIG VA	O and POOL or WILDCAT: ALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL QTR/QTR, SECTION, TOWNSHI		C		UINTA	
Qtr/Qtr: SENW Section: 31	Township: 08.0S Range: 24.0E Meridian	1: 5		UTAH	
	CK APPROPRIATE BOXES TO INDIC	ATE N	ATURE OF NOTICE, REPORT,	, OR OTH	HER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	☐ ACIDIZE ☐ CHANGE TO PREVIOUS PLANS ☐ CHANGE WELL STATUS ☐ DEEPEN ☐ OPERATOR CHANGE ☐ PRODUCTION START OR RESUME ☐ REPERFORATE CURRENT FORMATION ☐ TUBING REPAIR ☐ WATER SHUTOFF ☐ WILDCAT WELL DETERMINATION  MAPLETED OPERATIONS. Clearly show all per this well during the month		ecember 2009.	Accep Utah I II, Gas	'
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMBE</b> 435 781-4331	ER	TITLE Permit Agent		
SIGNATURE N/A			<b>DATE</b> 1/4/2010		

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUF	2050			FORM 9	
DIVISION OF OIL, GAS, AND MINING					SE DESIGNATION AND SERIAL NUMBER: 77301	
SUNDRY NOTICES AND REPORTS ON WELLS				6. IF I	NDIAN, ALLOTTEE OR TRIBE NAME:	
	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals				T or CA AGREEMENT NAME: /ALLEY	
1. TYPE OF WELL Gas Well					LL NAME and NUMBER: 6D-31-8-24	
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				NUMBER: 7372350000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78	<b>P</b> 31-4362	HONE NUMBER: Ext		LD and POOL or WILDCAT: /ALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL QTR/QTR, SECTION, TOWNSHI	IP. RANGE MERIDIAN:			COUNT.	AH	
	Township: 08.0S Range: 24.0E Meridian	n: S		STATE UTAH		
CHE	CK APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPOR	T, OR OT	HER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
	☐ ACIDIZE	A	ALTER CASING		CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING		CHANGE WELL NAME	
SUBSEQUENT REPORT	CHANGE WELL STATUS	_	COMMINGLE PRODUCING FORMATION	s L	CONVERT WELL TYPE	
Date of Work Completion:	│	_	FRACTURE TREAT	L	NEW CONSTRUCTION	
	OPERATOR CHANGE	_	PLUG AND ABANDON		PLUG BACK	
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION  TEMPORARY ABANDON	
	REPERFORATE CURRENT FORMATION  TUBING REPAIR	_	SIDE I KACK TO REPAIR WELL		WATER DISPOSAL	
✓ DRILLING REPORT	WATER SHUTOFF		SI TA STATUS EXTENSION		APD EXTENSION	
Report Date: 1/31/2010	WILDCAT WELL DETERMINATION		OTHER	_	HER:	
	DMPLETED OPERATIONS. Clearly show all p				'	
l .	on this well during the mont		January 2010.	Acce <sub>l</sub> Utah Dil, Ga	oted by the Division of s and Mining ECORD ONLY	
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMBI</b> 435 781-4331	ER	<b>TITLE</b> Permit Agent			
SIGNATURE N/A			<b>DATE</b> 2/1/2010			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES			FORM 9  5.LEASE DESIGNATION AND SERIAL NUMBER:	
	UTU-77301			
	RY NOTICES AND REPORT			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepo ugged wells, or to drill horizontal laterals			7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO			9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve	rnal, UT, 84078 435 78	P 1-4362	HONE NUMBER: Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL QTR/QTR, SECTION, TOWNSHI	IP RANGE MERIDIAN:			COUNTY: UINTAH
	Township: 08.0S Range: 24.0E Meridiar	n: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDIC	ATE NA	ATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	☐ CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ F	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	☐ F	PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME	☐ F	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ s	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	□ <b>v</b>	/ENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ s	SI TA STATUS EXTENSION	APD EXTENSION
3/31/2010	☐ WILDCAT WELL DETERMINATION		DTHER	OTHER:
l .	ompleted operations. Clearly show all p on this well during the mon			rolumes, etc.
ivo activity	on this well during the mon	icii Oi		Accepted by the
			l	Jtah Division of
				l, Gas and Mining
			FOF	R RECORD ONLY
				71pm 03, 2010
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331	ER	TITLE Permit Agent	
SIGNATURE N/A			<b>DATE</b> 4/5/2010	

		FORM 9			
	5.LEAS	E DESIGNATION AND SERIAL NUMBER: 77301			
SUND	6. IF II	NDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for propo- bottom-hole depth, reenter plu DRILL form for such proposals	sals to drill new wells, significantly deepe ugged wells, or to drill horizontal laterals.	en exist . Use Al	ting wells below current PPLICATION FOR PERMIT TO		or <b>ca agreement name:</b> Alley
1. TYPE OF WELL Gas Well					L NAME and NUMBER: 5D-31-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				NUMBER: 7372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78		PHONE NUMBER: Ext	1 -	<b>.D and POOL or WILDCAT:</b> 'ALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL QTR/QTR, SECTION, TOWNSHI				COUNT UINTA	AH
Qtr/Qtr: SENW Section: 31	Township: 08.0S Range: 24.0E Meridiar	n: S 		UTAH	
	CK APPROPRIATE BOXES TO INDIC.	ATE N	ATURE OF NOTICE, REPORT	, OR OT	HER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
l .	ACIDIZE  CHANGE TO PREVIOUS PLANS  CHANGE WELL STATUS  DEEPEN  OPERATOR CHANGE  PRODUCTION START OR RESUME  REPERFORATE CURRENT FORMATION  TUBING REPAIR  WATER SHUTOFF  WILDCAT WELL DETERMINATION  DIMPLETED OPERATIONS. Clearly show all p		f April 2010.	volumes,	oted by the
			Oi	il, Gas	Division of s and Mining ECORDONLY
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMBE</b> 435 781-4331	R	<b>TITLE</b> Permit Agent		
SIGNATURE N/A			<b>DATE</b> 5/6/2010		

STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCES					FORM 9			
		LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301						
	RY NOTICES AND REPORT			6	. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals				UNIT OF CA AGREEMENT NAME: BIG VALLEY			
1. TYPE OF WELL Gas Well					. WELL NAME and NUMBER: NBZ 6D-31-8-24			
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				. API NUMBER: 43047372350000			
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL QTR/QTR, SECTION, TOWNSHI	IP, RANGE, MERIDIAN:			Ľ	OUNTY: UINTAH			
	Township: 08.0S Range: 24.0E Meridia	ın: S			TATE: UTAH			
11.	CK APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPO	ORT, O	R OTHER DATA			
TYPE OF SUBMISSION			TYPE OF ACTION					
	ACIDIZE	A	LTER CASING		CASING REPAIR			
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ c	HANGE TUBING		CHANGE WELL NAME			
	CHANGE WELL STATUS	□ c	OMMINGLE PRODUCING FORMATI	ONS	CONVERT WELL TYPE			
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ F	RACTURE TREAT		NEW CONSTRUCTION			
	OPERATOR CHANGE	□ р	LUG AND ABANDON		PLUG BACK			
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	∐ R	RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION			
Sace of Space.	REPERFORATE CURRENT FORMATION	_	IDETRACK TO REPAIR WELL		☐ TEMPORARY ABANDON			
✓ DRILLING REPORT	│		ENT OR FLARE		☐ WATER DISPOSAL			
Report Date: 2/28/2010	WATER SHUTOFF	⊔ s	I TA STATUS EXTENSION		APD EXTENSION			
2/20/2010	WILDCAT WELL DETERMINATION	□ 0	THER		OTHER:			
l .	OMPLETED OPERATIONS. Clearly show all ponthis well during the mont		ebruary 2010.	Ac Ut Oil,	cepted by the cah Division of Gas and Mining RECORD, ONLY			
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMB</b> 435 781-4331	ER	<b>TITLE</b> Permit Agent					
SIGNATURE N/A			<b>DATE</b> 3/3/2010					

	FORM 9  5.LEASE DESIGNATION AND SERIAL NUMBER:			
	UTU-77301			
	RY NOTICES AND REPORT			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepo ugged wells, or to drill horizontal laterals			7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 6D-31-8-24
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL QTR/QTR, SECTION, TOWNSHI	IP RANGE MERIDIAN:			COUNTY: UINTAH
	Township: 08.0S Range: 24.0E Meridiar	n: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDIC	ATE NA	ATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	☐ CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ F	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	☐ F	PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME	☐ F	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ s	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	□ <b>v</b>	/ENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ s	SI TA STATUS EXTENSION	APD EXTENSION
3/31/2010	☐ WILDCAT WELL DETERMINATION		DTHER	OTHER:
l .	ompleted operations. Clearly show all p on this well during the mon			rolumes, etc.
ivo activity	on this well during the mon	icii Oi		Accepted by the
			l	Jtah Division of
				l, Gas and Mining
			FOF	R RECORD ONLY
				71pm 03, 2010
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331	ER	TITLE Permit Agent	
SIGNATURE N/A			<b>DATE</b> 4/5/2010	

STATE OF UTAH					FORM 9		
	<b>5.LEASI</b> UTU-7	E DESIGNATION AND SERIAL NUMBER: 7301					
SUND	6. IF IN	IDIAN, ALLOTTEE OR TRIBE NAME:					
Do not use this form for propo- bottom-hole depth, reenter plu DRILL form for such proposals	sals to drill new wells, significantly deepe ugged wells, or to drill horizontal laterals.	en exist . Use Al	ting wells below current PPLICATION FOR PERMIT TO	7.UNIT BIG V	OF CA AGREEMENT NAME: ALLEY		
1. TYPE OF WELL Gas Well					L <b>NAME and NUMBER:</b> D-31-8-24		
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				NUMBER: 372350000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 303 303		PHONE NUMBER: Ext	9. FIEL	D and POOL or WILDCAT: ALLEY		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL QTR/QTR, SECTION, TOWNSHI				COUNTY UINTA STATE:			
	Township: 08.0S Range: 24.0E Meridiar	n: S		UTAH			
CHE	CK APPROPRIATE BOXES TO INDICA	ATE N	ATURE OF NOTICE, REPORT	, OR OTH	HER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION				
l .	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION SMPLETED OPERATIONS. Clearly show all p		of May 2010. Oi	Accep Utah   il, Gas			
NAME (PLEASE PRINT)	PHONE NUMBE	R	TITLE				
Jan Nelson	435 781-4331	-1	Permit Agent				
SIGNATURE N/A			<b>DATE</b> 6/2/2010				

## Division of Oil, Gas and Mining

## OPERATOR CHANGE WORKSHEET

(for state use only)

ROUTING	
CDW	

Change of Operator (Well Sold)	X - Operator Name Change							
The operator of the well(s) listed below has changed, effective:						6/14/2010		,
FROM: (Old Operator): N5085-Questar Exploration and Production Compa 1050 17th St, Suite 500 Denver, CO 80265	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265							
Phone: 1 (303) 308-3048				Phone: 1 (303)	308-3048			
CA No.				Unit:		BIG VA	LLEY	
WELL NAME	SEC	TWN	N RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was			41	FORMER		6/20/2010		
<ol> <li>(R649-8-10) Sundry or legal documentation wa</li> <li>(R649-8-10) Sundry or legal documentation wa</li> </ol>						6/28/2010		
<ol> <li>The new company was checked on the <b>Depart</b>.</li> </ol>				-		6/28/2010	•	6/24/2010
4a. Is the new operator registered in the State of U		oi Coi		Business Number		764611-0143		6/24/2010
5a. (R649-9-2)Waste Management Plan has been re	ceive	d on:		Requested			-	
5b. Inspections of LA PA state/fee well sites comp				n/a				
5c. Reports current for Production/Disposition & S				ok	_			
6. Federal and Indian Lease Wells: The BL					e merger, na	me change,		
or operator change for all wells listed on Federa	al or l	Indian	leases c	on:	BLM	8/16/2010	BIA	not yet
7. Federal and Indian Units:	•	•						
The BLM or BIA has approved the successor 8. Federal and Indian Communication Ag					:	8/16/2010	•	
			•	•				
The BLM or BIA has approved the operator of 9. Underground Injection Control ("UIC"					<b>5 T</b>	N/A		
Inject, for the enhanced/secondary recovery un	الا ز it/pro	visat fo	r the xx	oproved OIC F		nsier of Author	-	
DATA ENTRY:	ni pre	ղեն 10	i uje wa	atei disposai we	m(s) nstea c	on:	6/29/2010	•
<ol> <li>Changes entered in the Oil and Gas Database</li> </ol>	on:			6/30/2010				
2. Changes have been entered on the <b>Monthly Op</b>		or Cha	inge Sn		<del>_</del>	6/30/2010		
3. Bond information entered in RBDMS on:			-×-8• ≈p	6/30/2010	•	0/30/2010	•	
4. Fee/State wells attached to bond in RBDMS on	:			6/30/2010	- ,			
5. Injection Projects to new operator in RBDMS of	n:			6/30/2010	_			
6. Receipt of Acceptance of Drilling Procedures for	or AF	D/Nev	v on:		- n/a			
BOND VERIFICATION:								
1. Federal well(s) covered by Bond Number:				ESB000024				
2. Indian well(s) covered by Bond Number:				965010693	-			
3a. (R649-3-1) The NEW operator of any state/fe	e wel	l(s) list	ted cove	ered by Bond N	umber	965010695		
3b. The <b>FORMER</b> operator has requested a release	e of li	iability	from th	neir bond on:	n/a			
LEASE INTEREST OWNER NOTIFIC		_			· · · · · · · · · · · · · · · · · · ·	•		
4. (R649-2-10) The <b>NEW</b> operator of the fee wells	has b	een co	ntacted	and informed b	y a letter fr	om the Division		
of their responsibility to notify all interest owner	rs of t	his cha	inge on	•	n/a			
COMMENTS:			_					·

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND N	MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
SUNDR	Y NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
Do not use this form for proposals to drill drill horizontal	7. UNIT or CA AGREEMENT NAME: See attached		
1 TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:
2 NAME OF OPERATOR:	D 1 0 0 1 16	700	See attached  9. API NUMBER:
Questar Exploration and I	Production Company // 2	085	Attached
1050 17th Street, Suite 500	Denver STATE CO	PHONE NUMBER: (303) 672-6900	10. FIELD AND POOL, OR WILDCAT: See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See a	ttached		COUNTY: Attached
QTR/QTR, SECTION, TOWNSHIP, RAN	NGE, MERIDIAN:		
			STATE: UTAH
11 CHECK APPI	ROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
Approximate date work will start:	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
6/14/2010	CASING REPAIR  CHANGE TO PREVIOUS PLANS	NEW CONSTRUCTION	TEMPORARILY ABANDON
0/14/2010	CHANGE TUBING	OPERATOR CHANGE	TUBING REPAIR
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG AND ABANDON PLUG BACK	VENT OR FLARE
(Submit Original Form Only)	CHANGE WELL STATUS		WATER DISPOSAL
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	PRODUCTION (START/RESUME)  RECLAMATION OF WELL SITE	WATER SHUT-OFF
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	✓ отнея: Operator Name Change
12 DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all	pertinent details including dates, depths, volume	
Effective June 14, 2010 Que change involves only an intemployees will continue to continue to be covered by Federal Bond Number: 96 Utah State Bond Number: Fee Land Bond Number: 79944  The attached document is	uestar Exploration and Production ternal corporate name change at the period be responsible for operations of bond numbers:  05002976 (BLM Reference No. E. 965003033)  05003033  065003033  065003033  16 965003033  an all inclusive list of the wells of	on Company changed its name to and no third party change of operar f the properties described on the a	QEP Energy Company. This name tor is involved. The same attached list. All operations will
NAME (PLEASE PRINT) Morgan An	derson And one	TITLE Regulatory Affairs  0/23/2010	Analyst
	V -1 15/18/11/2	DATE 0/23/2010	
This space for State use only)			

(5/2000)

**RECEIVED** 

JUN 2 8 2010

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

APPROVED 61301 2009
Carlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

## Questar Exploration Production Company (N5085) to QEP Energy Company (N3700) BIG VALLEY effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral	type	stat	C
RWS 3ML-9-9-24	09	0905	240F	4304735483	15190	lease Federal	GW	S	
RWS 10ML-6-9-24	06			4304735653	17644	Federal	GW	P	
CWD 4ML-32-8-24	32			4304735684					_
NBZ 4D-30-8-24	30			4304733084	17644	Federal		S	<del> </del>
NBZ 6ML-30-8-24	30			4304737229	16630	Federal	GW	OPS	C
NBZ 8ML-30-8-24	30			4304737230	16810	Federal	GW	OPS	C
NBZ 10ML-30-8-24	30			4304737231	17644	Federal	GW	P	
NBZ 12D-30-8-24	30			4304737232	16695	Federal	GW	OPS	<u>C</u>
NBZ 14ML-30-8-24	30			4304737233	16631	Federal	GW	OPS	C
NBZ 6D-31-8-24	31				16696	Federal	GW	OPS	С
NBZ 4D-31-8-24				4304737235	16611	Federal	GW	OPS	C
NBZ 13ML-29-8-24	31			4304737236	16576	Federal	GW	OPS	C
NBZ 8D-31-8-24	29			4304737237	17644	Federal	GW	P	
NBZ 2ML-31-8-24	31			4304737238	17644	Federal	GW	P	
NBZ 11D-29-8-24	31			4304737239	17098	Federal	GW	OPS	C
NBZ 5D-29-8-24	29			4304737240	16612	Federal	GW	OPS	C
NBZ 9D-29-8-24	29			4304737241	16632	Federal	GW	OPS	C
NBZ 15ML-29-8-24	29			4304737244	15677	Federal	GW	OPS	C
CWD 3D-32-8-24				4304737246	16697	Federal	GW	OPS	С
The second secon				4304737274	16923	Federal	GW	OPS	C
CWD 14ML-32-8-24				4304737277	17644	Federal	GW	P	
CWD 16D-32-8-24				4304737278	17644	Federal	GW	P	
RWS 2ML-5-9-24				4304737306	17644	Federal	GW	P	
RWS 8D-5-9-24				4304737307	16614	Federal	GW	OPS	C
RWS 10ML-5-9-24				4304737308	17644	Federal	GW	S	
RWS 12ML-5-9-24				4304737309	17644	Federal	GW	P	
RWS 14D-5-9-24				4304737310	17644	Federal	GW	P	
RWS 16ML-5-9-24				4304737311	16698	Federal	GW	OPS	C
RWS 12ML-6-9-24				4304737312	17644	Federal	GW	P	
RWS 16ML-6-9-24				4304737335	17644	Federal	GW	P	
CWD 10D-32-8-24				4304737347	17644	Federal	GW	P	
RWS 6D-5-9-24				4304737350	17644	Federal	GW	P	
RWS 4ML-5-9-24				4304737351	17644	Federal	GW	P	
RWS 8D-6-9-24				4304737352	17644	Federal	GW	P	
RWS 2D-6-9-24				4304737411	17272	Federal	GW	OPS	C
RWS 4ML-6-9-24				4304737412	17644	Federal	GW	S	
RWS 6D-6-9-24				4304737413	17644	Federal	GW	P	
RWS 14D-6-9-24	06	090S	240E	4304737414	17644	Federal	GW	P	
RWS 5ML-9-9-24	09	090S	240E	4304738645	17273	Federal	GW	OPS	С
RWS 12ML-9-9-24				4304738646	17274			OPS	С
NBZ 16D-31-8-24	31	080S	240E	4304739435			GW	APD	C
NBZ 10D-31-8-24				4304739456			GW	APD	C
NBZ 12D-31-8-24				4304739457				APD	C
NBZ 14D-31-8-24	31	080S	240E	4304739458				APD	C
CWD 13D-32-8-24				4304739464				APD	C
RWS 7D-6-9-24	06	090S	240E	4304739494				APD	C
RWS 13D-6-9-24	06	090S	240E	4304739495				APD	C
RWS 11D-6-9-24				4304739496				APD	C
RWS 9D-6-9-24				4304739497				APD	C
RWS 3D-6-9-24				4304739498				APD	C
RWS 15D-6-9-24				4304739500				APD	C

Bonds: BLM = ESB000024 BIA = 956010693 State = 965010695

# Questar Exploration Production Company (N5085) to QEP Energy Company (N3700) BIG VALLEY effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral	type	stat	C
					•	lease			
RWS 5D-6-9-24	06	090S	240E	4304739501		Federal	GW	APD	C
RWS 7D-5-9-24	05	090S	240E	4304739502		Federal	GW	APD	C
RWS 11D-5-9-24	05	090S	240E	4304739503		Federal	GW	APD	C
RWS 9D-5-9-24	05	090S	240E	4304739504		Federal		APD	C
RWS 13D-5-9-24	05	090S	240E	4304739505		Federal	<del></del>	APD	C
RWS 15D-5-9-24	05			4304739506		Federal		APD	C
RWS 3D-5-9-24	05	090S	240E	4304739507		Federal	GW	APD	C
RWS 1D-5-9-24	05			4304739508		Federal	GW	APD	C
NBZ 5D-31-8-24	31			4304739511		Federal		APD	C
CWD 11D-32-8-24	32			4304739535		Federal	GW	APD	C
CWD 15D-32-8-24	32	080S	240E	4304739536		Federal	GW	APD	C
RWS 5D-5-9-24	05			4304739673		Federal	GW	APD	C
RWS 1D-6-9-24	06			4304739674		Federal	GW	APD	C
NBZ 3D-31-8-24	31			4304739675		Federal		APD	C
NBZ 16D-30-8-24	30			4304740355		Federal	GW	APD	C
NBZ 15D-30-8-24	30			4304740356		Federal	GW	APD	C
CWD 6D-32-8-24	32			4304740357		Federal	GW	APD	C
CWD 2D-32-8-24	32			4304740358		Federal	GW	APD	C
CWD 5D-32-8-24	32			4304740359		Federal		APD	C
NBZ 10D-29-8-24	29			4304740360		Federal	GW	APD	C
NBZ 8D-29-8-24	29			4304740361		Federal	GW	APD	C
NBZ 14D-29-8-24	29			4304740362		Federal		APD	C
NBZ 16D-29-8-24	29			4304740363		Federal	GW	APD	C
NBZ 12D-29-8-24	29			4304740364			GW	APD	C
NBZ 13D-30-8-24	30			4304740365				APD	C
RWS 4D-9-9-24	09			4304740470		Federal		APD	C
NBZ 9D-30-8-24	30			4304740471				APD	C
NBZ 11D-30-8-24	30			4304740472		Federal		APD	C
NBZ 7D-30-8-24	30			4304740473				APD	C
NBZ 2D-29-8-24	29			4304740476		Federal		APD	C
CWD 7D-32-8-24	32			4304740477				APD	C
CWD 9D-32-8-24	32			4304740478				APD	C
RWS 6D-9-9-24				4304740479				APD	C
RWS 13D-9-9-24	09			4304740480				APD APD	C
NBZ 6D-29-8-24	29			4304740483		Federal		APD	C
NBZ 1D-30-8-24				4304740484				APD	C
NBZ 2D-30-8-24				4304740485		Federal		APD APD	
NBZ 3D-30-8-24				4304740486				APD APD	C C

Bonds: BLM = ESB000024 BIA = 956010693 State = 965010695



## **United States Department of the Interior**



### BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov/ut/st/en.html

IN REPLY REFER TO: 3100 (UT-922)

JUL 2 8 2010

Memorandum

To:

Vernal Field Office, Price Field Office, Moab Field Office Roja L Bankert

From:

Chief, Branch of Minerals

Subject:

Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from Questar Exploration and Production Company into QEP Energy Company is effective June 8, 2010.

cc:

**MMS UDOGM** 

AUG 16 20:0

DIV. OF OIL, GAS a mine

	FORM 9			
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301			
	RY NOTICES AND REPORT			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals			7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve	rnal, Ut, 84078 303 30	P 8-3068	HONE NUMBER: Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL OTR/OTR, SECTION, TOWNSHI	TD DANGE MEDIDIAN.			COUNTY: UINTAH
, , , , ,	Township: 08.0S Range: 24.0E Meridian	n: S		STATE: UTAH
11.	CK APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
	☐ CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	_ r	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	_ r	PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	☐ REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	☐ TUBING REPAIR	□ <b>\</b>	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ <b>s</b>	SI TA STATUS EXTENSION	APD EXTENSION
6/30/2010	☐ WILDCAT WELL DETERMINATION		OTHER	OTHER:
l .	y on this well during the mo			volumes, etc.
INO activit	y on this well during the mo	iitii 0		Accepted by the
				Utah Division of
				l, Gas and Mining
			FOF	R RECORDONLY
				July 00, 2010
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMBI</b> 435 781-4331	ER	<b>TITLE</b> Permit Agent	
SIGNATURE N/A			<b>DATE</b> 7/7/2010	
			1	

	FORM 9		
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDF	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	sals to drill new wells, significantly deepen igged wells, or to drill horizontal laterals. I		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		DNE NUMBER: 3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENW Section: 31	P, RANGE, MERIDIAN: Township: 08.0S Range: 24.0E Meridian:	S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all perty on this well during the more	nth of July 2010. A U Oi	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Volumes, etc.  ACCEPTED by the Utah Division of I, Gas and Mining RECORDA RECORDA RECORDA RECORDA
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent	
SIGNATURE N/A		<b>DATE</b> 8/3/2010	

	FORM 9			
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301			
	RY NOTICES AND REPORT			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for propo bottom-hole depth, reenter plu DRILL form for such proposals	sals to drill new wells, significantly deeponged wells, or to drill horizontal laterals	en exist . Use A	ting wells below current PPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				<b>9. API NUMBER:</b> 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei			UMBER: Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENW Section: 31	rp, range, meridian: Township: 08.0S Range: 24.0E Meridian	n: S		STATE: UTAH
CHE	CK APPROPRIATE BOXES TO INDIC	ATE N	ATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	☐ ACIDIZE		ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
SUBSEQUENT REPORT	☐ CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS FRACTURE TREAT	☐ CONVERT WELL TYPE ☐ NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE		PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	□ :	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	☐ TUBING REPAIR		VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF		SI TA STATUS EXTENSION	APD EXTENSION
8/31/2010	☐ WILDCAT WELL DETERMINATION		OTHER	OTHER:
l .	MPLETED OPERATIONS. Clearly show all portions on this well during the mon			olumes, etc.
ivo decivity	on this well during the mon	1011 01	-	Accepted by the
				Jtah Division of
				, Gas and Mining
			FOR	R RECORD ONLY
				September 07, 2010
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMBE</b> 435 781-4331	R	TITLE Permit Agent	
SIGNATURE N/A			<b>DATE</b> 9/7/2010	

STATE OF UTAH		FORM 9		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
	RY NOTICES AND REPORT			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deeponged wells, or to drill horizontal laterals			7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver			UMBER: Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENW Section: 31	rp, range, meridian: Township: 08.0S Range: 24.0E Meridian	n: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDIC	ATE N	ATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	☐ ACIDIZE		ALTER CASING	☐ CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
SUBSEQUENT REPORT	☐ CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS FRACTURE TREAT	☐ CONVERT WELL TYPE ☐ NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE		PLUG AND ABANDON	□ PLUG BACK
	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	_ :	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	☐ TUBING REPAIR		VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF		SI TA STATUS EXTENSION	APD EXTENSION
9/30/2010	☐ WILDCAT WELL DETERMINATION		OTHER	OTHER:
	DMPLETED OPERATIONS. Clearly show all p n this well during the month			volumes, etc.
110 decirity o	ir eine wen daring eile menen	0. 0.	•	Accepted by the
			Į	Jtah Division of
				I, Gas and Mining
			FOR	R RECORD ONLY
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMBE</b> 435 781-4331	R	TITLE Permit Agent	
SIGNATURE N/A			<b>DATE</b> 10/6/2010	

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDF	RY NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposition bottom-hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deepe igged wells, or to drill horizontal laterals.	en existing wells below current Use APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		ONE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI	P, RANGE, MERIDIAN: Township: 08.0S Range: 24.0E Meridian	: S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPORT,	, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	□ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE □ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION  MPLETED OPERATIONS. Clearly show all p On this Well during the mont	h of October 2010.	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION WATER DISPOSAL APD EXTENSION OTHER: Volumes, etc.  ACCEPTED BY THE UTAH DIVISION OF il, Gas and Mining RECORD ONLY
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE		
SIGNATURE N/A	435 781-4331	Permit Agent  DATE 11/2/2010	

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDF	RY NOTICES AND REPORTS (	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposition-hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deepen e ugged wells, or to drill horizontal laterals. Us	xisting wells below current e APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		E NUMBER: 68 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI	IP, RANGE, MERIDIAN: Township: 08.0S Range: 24.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION DIMPLETED OPERATIONS. Clearly show all pertion this well during the month of	November 2010.  A  Coil	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Columes, etc.  ACCEPTED by the Jtah Division of Gas and Mining RECORDO (ONLY)
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE Pormit Agent	
Jan Nelson SIGNATURE	435 781-4331	Permit Agent  DATE	
N/A		12/2/2010	

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR	CEC	FORM 9
DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDF	RY NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposition-hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deepe igged wells, or to drill horizontal laterals.	en existing wells below current Use APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			<b>9. API NUMBER:</b> 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		ONE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL	D DANCE MEDICINA		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENW Section: 31	Township: 08.0S Range: 24.0E Meridian	n: S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
l .	□ ACIDIZE □ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE □ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION  MPLETED OPERATIONS. Clearly show all pointh this well during the month	of December 2010.	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Volumes, etc.  ACCEPTED BY THE Utah Division of il, Gas and Mining R RECORRO ONLY
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER	R TITLE Permit Agent	
SIGNATURE N/A	435 781-4331	DATE 1/10/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.  1. TYPE OF WELL Gas Well  2. NAME OF OPERATOR: QEP ENERGY COMPANY  3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078  4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301  6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT OF CA AGREEMENT NAME: BIG VALLEY  8. WELL NAME and NUMBER: NBZ 6D-31-8-24  9. API NUMBER: 43047372350000  9. FIELD and POOL OF WILDCAT: BIG VALLEY  COUNTY: UINTAH  STATE:
Qtr/Qtr: SENW Section: 31	Township: 08.0S Range: 24.0E Meridian: S		UTAH
	CK APPROPRIATE BOXES TO INDICATE N	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE  CHANGE TO PREVIOUS PLANS  CHANGE WELL STATUS  DEEPEN  OPERATOR CHANGE  PRODUCTION START OR RESUME  REPERFORATE CURRENT FORMATION  TUBING REPAIR  WATER SHUTOFF  WILDCAT WELL DETERMINATION  MPLETED OPERATIONS. Clearly show all pertine on this well during the month of	January 2011. A L Oil	ccepted by the Itah Division of , Gas and Mining
NAME (PLEASE PRINT) Jan Nelson SIGNATURE N/A	PHONE NUMBER 435 781-4331	TITLE Permit Agent  DATE 2/7/2011	RECORDONLY

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use his form for proposals to drill new wells, significantly, deepen existing wells below current bottom-hole deeplify remeter pleuges wells, or of drill horizontal laterals. Uses APPLICATION FOR PERMIT TO DRILL form for such proposals to drill new wells, standing and the standing wells below current bottom-hole deeplify remeter pleuges wells, or to drill horizontal laterals. Uses APPLICATION FOR PERMIT TO DRILL form for such proposals to drill new wells, standing wells, so the drill horizontal laterals. Uses APPLICATION FOR PERMIT TO DRILL form for such proposals wells, or of drill horizontal laterals. Uses APPLICATION FOR PERMIT TO DRILL form for such proposals wells, or of drill horizontal laterals. Uses APPLICATION FOR PERMIT TO DRILL form for such proposals wells, or of drill horizontal laterals. Uses APPLICATION FOR PERMIT TO ALL SAME and NUMBER:  1100 Test 17:000 FORTION.  1100 Test 17:000 South, verms, Ut., 84078  1100 Test 17:000 South, verms, Ut., 84078  1100 Test 17:000 South, verms, Ut., 84078  1100 Test 17:000 Townshits, Rance, MERIDIAN;  1100 Test 17:000 Townshits, Committed township; 08.05 Range; 24.05 Meridian; 5  1100 Test 17:000 Townshits, Rance, MERIDIAN;  1100 Test 17:000 Townshits	STATE OF UTAH		FORM 9	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hold depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO BILL form for all proposals.  1. TYPE OF WELL  2. NAME OF OPERATOR: 2. NAME OF OPERATOR: 3. APPLICATION OF WELL 3. APPLICATION OF WELL 4. LOCATION OF WELL 5. APPLICATION OF WELL 5. APPLICATION OF WELL 5. APPLICATION OF WELL 6. WELL NAME and NUMBER: 8. WELL NAME and NUMBER: 8. APPLICATION OF WELL 8. APPLICATION OF WEL				
DOUBLIL FOR THE PURPOSE PURPOSES.  1. TYPE OF WELL SESS WELL TO WELL SESS WELL TO FORESTORE.  1. TYPE OF WELL SESS WELL TO FORESTORE.  1. TYPE OF WELL SESS WELL TO FORESTORE.  1. TYPE OF PERFORM SECTION SET TO THE PURPOSE WELL SESS WELL TO THE PURPOSE WELL THE PURPOSE SESS WELL TO THE PURPOSE WELL T	SUND	RY NOTICES AND REPORTS OF	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Sas Well  ANAME OF DEED TORS  CHECK OF COMPANY  ALDOZESS OF OPERATOR:  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  ACIDIZE  ACIDIZ	bottom-hole depth, reenter plu	ugged wells, or to drill horizontal laterals. Use $\ell$		
ADDRESS OF OPERATOR: Vernal, Ut, 84078 303 308-3088 EX				
ALOCATION OF WELL   FOOTAGES AT SURFACE:   COUNTY:   CUNTAIL   C				
POOTLEE OF INTENT Approximate date work will start:   ORECUTE OF INTENT APPROXIMATION OF WELL SITE   ORECUTE OF INTENT   OR INTENT   OR INTENT   OR				
TYPE OF SUBMISSION    ACIDIZE   ALTER CASING   CASING REPAIR   CHANGE TUBEN   CHANGE WELL STATUS   CHANGE TUBEN   CHANGE TUBEN   CHANGE WELL STATUS   CHANGE WELL STATUS	FOOTAGES AT SURFACE: 2021 FNL 1891 FWL QTR/QTR, SECTION, TOWNSHI			UINTAH
TYPE OF SUBMISSION    ACIDIZE   ALTER CASING   CASING REPAIR		Township: 08.0S Range: 24.0E Meridian: S		UTAH
ACIDIZE		CK APPROPRIATE BOXES TO INDICATE N	NATURE OF NOTICE, REPORT,	OR OTHER DATA
NOTICE OF INTENT Approximate date work will start:   GUARGE WELL STATUS   COMMINGLE PRODUCTING FORMATIONS   CONVERT WELL TYPE     DEEPEN   FRACTURE TREAT   NEW CONSTRUCTION     OPERATOR CHANGE   PLUG AND ABANDON   PLUG BACK     SPUD REPORT   Date of Work Completion:   Deepen   PRODUCTION START OR RESUME   RECLAMATION OF WELL SITE   RECOMPLETE DIFFERENT FORMATION     OPERATOR CHANGE   PRODUCTION START OR RESUME   RECLAMATION OF WELL SITE   RECOMPLETE DIFFERENT FORMATION     OPERATOR CHANGE   PRODUCTION START OR RESUME   RECLAMATION OF WELL SITE   RECOMPLETE DIFFERENT FORMATION     OPERATOR CHANGE   PRODUCTION START OR RESUME   RECLAMATION OF WELL SITE   RECOMPLETE DIFFERENT FORMATION     OPERATOR CHANGE   PRODUCTION START OR RESUME   RECLAMATION OF WELL SITE   RECOMPLETE DIFFERENT FORMATION     OPERATOR CHANGE   PRODUCTION START OR RESUME   RECLAMATION OF WELL SITE   RECOMPLETE DIFFERENT FORMATION     OPERATOR CHANGE   PRODUCTION START OR RESUME   RECLAMATION OF WELL SITE   RECOMPLETE DIFFERENT FORMATION     OPERATOR CHANGE   PRODUCTION START OR RESUME   RECLAMATION OF WELL SITE   RECOMPLETE DIFFERENT FORMATION     OPERATOR CHANGE   PRODUCTION START OR RESUME   RECLAMATION OF WELL SITE   RECOMPLETE DIFFERENT FORMATION     OPERATOR CHANGE   PRODUCTION START OR RESUME   RECLAMATION OF WELL SITE   RECOMPLETE DIFFERENT FORMATION     OPERATOR CHANGE   PRODUCTION START OR RESUME   RECLAMATION OF WELL SITE   RECOMPLETE DIFFERENT FORMATION     OPERATOR CHANGE   PRODUCTION START OR RESUME   PRODUCTION STAR	TYPE OF SUBMISSION		TYPE OF ACTION	
Approximate date work will start:    Guassequern report   Date of Work Completion:   Deepen   FRACTURE TREAT   New CONSTRUCTION   Deepen   FRACTURE TREAT   New CONSTRUCTION   Deepen   PLUG AND ABANDON   PLUG BACK   PRODUCTION START OR RESUME   RECLAMATION OF WELL SITE   RECOMPLETE DIFFERENT FORMATION   DISTANCE OF Spud:   WATER SHUTOFF   STATUS EXTENSION   APD EXTENSION   APD EXTENSION   APD EXTENSION   APD EXTENSION   APD EXTENSION   ACCEPTed by the Utah Division of Oil, Gas and Mining   FOR RECORD ONLY      NAME (PLEASE PRINT)   A 135 781-4331   PHONE NUMBER   Permit Agent   DATE      STONATURE   DATE   DATE   DATE   DATE   DATE   DATE   Permit Agent   DATE   DATE   DATE   DATE   DATE   DATE   Permit Agent   DATE   DA		□ ACIDIZE □	ALTER CASING	CASING REPAIR
SUBSEQUENT REPORT Date of Work Completion:    Determine   Determi		☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME
Date of Work Completion:    OPERATOR CHANGE   PLUG AND ABANDON   PLUG BACK		I ==	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SPUD REPORT Date of Spud:    PRODUCTION START OR RESUME   RECLAMATION OF WELL SITE   RECOMPLETE DIFFERENT FORMATION     REPERFORATE CURRENT FORMATION   SIDETRACK TO REPAIR WELL   TEMPORARY ABANDON     TUBING REPORT   WATER SHUTOFF   SI TA STATUS EXTENSION   APD EXTENSION     WILDCAT WELL DETERMINATION   OTHER   OTHER:     12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  No activity on this well for the month of February 2011.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY    PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.    No activity on this well for the month of February 2011.    Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY    Permit Agent   TITLE			FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Spud:				_
DETILLING REPORT Report Date: 2/28/2011  DETILLING REPORT Report Date: 2/28/2011  DETILLING REPORT Report Date: 2/28/2011  DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  No activity on this well for the month of February 2011.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY  NAME (PLEASE PRINT) Jan Nelson  435 781-4331  PHONE NUMBER TITLE Permit Agent  SIGNATURE  DATE				
DRILLING REPORT: 2/28/2011    WATER SHUTOFF   SITA STATUS EXTENSION   APD EXTENSION   OTHER:				
2/28/2011	✓ DRILLING REPORT			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  No activity on this well for the month of February 2011.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY  NAME (PLEASE PRINT)  Jan Nelson  435 781-4331  PHONE NUMBER  TITLE Permit Agent  SIGNATURE  DATE				APD EXTENSION
No activity on this well for the month of February 2011.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY  NAME (PLEASE PRINT) Jan Nelson 435 781-4331  PHONE NUMBER TITLE Permit Agent SIGNATURE  DATE	_, _0, _0	☐ WILDCAT WELL DETERMINATION ☐	OTHER	OTHER:
Jan Neison 435 781-4331 Permit Agent  SIGNATURE DATE			ebruary 2011. A U Oil	Accepted by the Utah Division of , Gas and Mining
SIGNATURE DATE				
			DATE	

Sundry Number: 13960 API Well Number: 43047372350000

			FORM 9
	STATE OF UTAH	_	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen igged wells, or to drill horizontal laterals. U		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372350000
<b>3. ADDRESS OF OPERATOR:</b> 11002 East 17500 South , Ver		IE NUMBER: 068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENW Section: 31	P, RANGE, MERIDIAN: Township: 08.0S Range: 24.0E Meridian: S	5	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	☐ ALTER CASING	CASING REPAIR
□ NOTICE OF INTENT	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	☐ PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
Report Date: 3/31/2011	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION
3/31/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
	MPLETED OPERATIONS. Clearly show all perty on this well during the month	of March 2011.	Accepted by the Utah Division of I, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMBER</b> 435 781-4331	TITLE Permit Agent	
<b>SIGNATURE</b> N/A		<b>DATE</b> 4/4/2011	

Sundry Number: 14655 API Well Number: 43047372350000

	CTATE OF UTALL		FORM 9
STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCES			
DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
	RY NOTICES AND REPORTS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepe igged wells, or to drill horizontal laterals.		TO 7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		ONE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENW Section: 31	P, RANGE, MERIDIAN: Township: 08.0S Range: 24.0E Meridian	: S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTIO	N .
	☐ ACIDIZE	☐ ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
Approximate date work will start.	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORM	ATIONS CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT	□ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION
Report Date: 4/30/2011	=		
	☐ WILDCAT WELL DETERMINATION ☐	☐ OTHER	OTHER:
	wpleted operations. Clearly show all poy y on this well during the mor		
			Accepted by the
			Utah Division of
		-	Oil, Gas and Mining
		ř	OR RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBE</b> 435 781-4369	TITLE Regulatory Affairs Analy	vst
SIGNATURE	133 /01 1303	DATE	
N/A		5/2/2011	

Sundry Number: 15645 API Well Number: 43047372350000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES			5.LEASE DESIGNATION AND SERIAL NUMBER:
DIVISION OF OIL, GAS, AND MINING			UTU-77301
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen igged wells, or to drill horizontal laterals. I		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		NE NUMBER: 3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENW Section: 31	P, RANGE, MERIDIAN: Township: 08.0S Range: 24.0E Meridian:	S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	$\square$ commingle producing formations	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION
5/31/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all pe	rtinent details including dates, depths,	volumes, etc.
	y on this well during the mon		
			A second sel less the
			Accepted by the Utah Division of
			l, Gas and Mining
			•
		FUI	R RECORD ONLY
NAME (DI EACE PRINT)	BUONE NUMBER	TITLE	
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBER</b> 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 6/6/2011	

Sundry Number: 16370 API Well Number: 43047372350000

STATE OF UTAH	
DEPARTMENT OF NATURAL RESOURCES	
DIVISION OF OIL, GAS, AND MINING  5.LEASE DESIGNATION AND SERIAL NUM UTU-77301	IBER:
SUNDRY NOTICES AND REPORTS ON WELLS  6. IF INDIAN, ALLOTTEE OR TRIBE NAME	:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.  7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well  8. WELL NAME and NUMBER: NBZ 6D-31-8-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY  9. API NUMBER: 43047372350000	
3. ADDRESS OF OPERATOR: PHONE NUMBER: 9. FIELD and POOL or WILDCAT: 11002 East 17500 South , Vernal, Ut, 84078 303 308-3068 Ext BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: UINTAH	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 31 Township: 08.0S Range: 24.0E Meridian: S  UTAH	
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION	
☐ ACIDIZE ☐ ALTER CASING ☐ CASING REPAIR	
□ NOTICE OF INTENT □ CHANGE TO PREVIOUS PLANS □ CHANGE TUBING □ CHANGE WELL NAME	
Approximate date work will start:  CHANGE WELL STATUS  COMMINGLE PRODUCING FORMATIONS  CONVERT WELL TYPE	
□ SUBSEQUENT REPORT □ DEEPEN □ FRACTURE TREAT □ NEW CONSTRUCTION	
OPERATOR CHANGE DILUG AND ABANDON DILUG BACK	
☐ PRODUCTION START OR RESUME ☐ RECLAMATION OF WELL SITE ☐ RECOMPLETE DIFFERENT FORMATION	
SPUD REPORT Date of Spud:  REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL  TEMPORARY ABANDON	
☐ TUBING REPAIR ☐ VENT OR FLARE ☐ WATER DISPOSAL	
✓ DRILLING REPORT	
6/30/2011	
WILDCAT WELL DETERMINATION UTHER OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  No activity on this well during the month of June 2011.	
Accepted by the	
Utah Division of	
Oil, Gas and Mining	,
FOR RECORD ONLY	
NAME (PLEASE PRINT) Valyn Davis PHONE NUMBER Regulatory Affairs Analyst	
SIGNATURE         DATE           N/A         7/5/2011	

Sundry Number: 17092 API Well Number: 43047372350000

			FORM 9
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES			
DIVISION OF OIL, GAS, AND MINING			<b>5.LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-77301
SUNDF	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen ex gged wells, or to drill horizontal laterals. Use		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		NUMBER: 58 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI	P, RANGE, MERIDIAN: Township: 08.0S Range: 24.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	ALTER CASING	CASING REPAIR
☐ NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME
Approximate date work will start:	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN [	FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
		-	
✓ DRILLING REPORT		UVENT OR FLARE	☐ WATER DISPOSAL
Report Date: 7/31/2011	WATER SHUTOFF     L     L     L     L     SHUTOFF     L     SHUTOFF     L     SHUTOFF     L     SHUTOFF     L     SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
7/31/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
	OMPLETED OPERATIONS. Clearly show all perting ON THE WELL DURING THE MO	NTH OF JULY 2011.	Accepted by the Utah Division of
			l, Gas and Mining
		FOF	R RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBER</b> 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE		DATE	
N/A		8/1/2011	

Sundry Number: 18035 API Well Number: 43047372350000

			FORM 9	
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES				
DIVISION OF OIL, GAS, AND MINING			<b>5.LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-77301	
SUNDE	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
	sals to drill new wells, significantly deepen igged wells, or to drill horizontal laterals. U		7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372350000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		NE NUMBER: 8068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSHI	P, RANGE, MERIDIAN: Township: 08.0S Range: 24.0E Meridian:	S	STATE: UTAH	
11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	☐ ALTER CASING	CASING REPAIR	
☐ NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	CHANGE WELL NAME	
Approximate date work will start:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION	
Date of Work Completion:	OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK	
_	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
			WATER DISPOSAL	
✓ DRILLING REPORT				
Report Date: 8/31/2011	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
0/31/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  NO ACTIVITY ON THIS WELL DURING THE MONTH OF AUGUST 2011.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY				
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBER</b> 435 781-4369	TITLE Regulatory Affairs Analyst		
SIGNATURE N/A		<b>DATE</b> 9/1/2011		

Sundry Number: 19042 API Well Number: 43047372350000

	CTATE OF UTAU		FORM 9
STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCES  DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current			
bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372350000
<b>3. ADDRESS OF OPERATOR:</b> 11002 East 17500 South , Vernal, Ut, 84078  303 308-3068 Ext			9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 31 Township: 08.0S Range: 24.0E Meridian: S			COUNTY: UINTAH
			STATE: UTAH
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	ACIDIZE	ALTER CASING	CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
SPUD REPORT Date of Spud:	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT Report Date: 9/30/2011	L TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
	MPLETED OPERATIONS. Clearly show all per HIS WELL DURING THE MON	TH OF SEPTEMBER 2011.	Accepted by the Utah Division of I, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBER</b> 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 10/3/2011	

Sundry Number: 19913 API Well Number: 43047372350000

			FORM 9
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE	ES .	
DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen ıgged wells, or to drill horizontal laterals. L		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			<b>9. API NUMBER:</b> 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		NE NUMBER: 8068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI	P, RANGE, MERIDIAN: Township: 08.0S Range: 24.0E Meridian:	S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	☐ ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
Approximate date work will start.	☐ CHANGE WELL STATUS	$\square$ commingle producing formations	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION
10/31/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all per	tinent details including dates, depths,	volumes. etc.
	N THIS WELL FOR THE MONT		voidines, etc.
			Accepted by the
			Utah Division of I, Gas and Mining
			-
		FUI	R RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER	TITLE Regulatory Affairs Analyst	
SIGNATURE	435 781-4369	DATE	
N/A		11/1/2011	

Sundry Number: 19913 API Well Number: 43047372350000

			FORM 9
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE	ES .	
DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen ıgged wells, or to drill horizontal laterals. L		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			<b>9. API NUMBER:</b> 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		NE NUMBER: 8068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI	P, RANGE, MERIDIAN: Township: 08.0S Range: 24.0E Meridian:	S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	☐ ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
Approximate date work will start.	☐ CHANGE WELL STATUS	$\square$ commingle producing formations	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION
10/31/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all per	tinent details including dates, depths,	volumes. etc.
	N THIS WELL FOR THE MONT		voidines, etc.
			Accepted by the
			Utah Division of I, Gas and Mining
			-
		FUI	R RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER	TITLE Regulatory Affairs Analyst	
SIGNATURE	435 781-4369	DATE	
N/A		11/1/2011	

Sundry Number: 20866 API Well Number: 43047372350000

			FORM 9
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE	CEC	
DIVISION OF OIL, GAS, AND MINING			<b>5.LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-77301
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepe gged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		ONE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENW Section: 31	<b>P, RANGE, MERIDIAN:</b> Township: 08.0S Range: 24.0E Meridian	: S	STATE: UTAH
11. CHEC	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
Approximate date work will start.	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
·	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT	□ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date: 11/30/2011			
		☐ OTHER	OTHER:
NO ACTIVITY ON	MPLETED OPERATIONS. Clearly show all per North Medical Port THE MONT	H OF NOVEMBER 2011.  A Oi FOF	Accepted by the Utah Division of I, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBER</b> 435 781-4369	R TITLE Regulatory Affairs Analyst	
<b>SIGNATURE</b> N/A		<b>DATE</b> 12/5/2011	

Sundry Number: 22048 API Well Number: 43047372350000

	STATE OF UTAH				FORM 9
ι	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MII			5.LEASE I	DESIGNATION AND SERIAL NUMBER: 301
SUNDR	Y NOTICES AND REPORTS	ON	WELLS	6. IF INDIA	AN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.	y deepe ontal la	en existing wells below aterals. Use APPLICATION	7.UNIT or BIG VAL	CA AGREEMENT NAME: LEY
1. TYPE OF WELL Gas Well					IAME and NUMBER: 0-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				<b>9. API NU</b> 430473	MBER: 72350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 30:		NE NUMBER: 3068 Ext	9. FIELD a	and POOL or WILDCAT: LEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL				COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	<b>HP, RANGE, MERIDIAN:</b> 81 Township: 08.0S Range: 24.0E Meri	idian: S	5	STATE: UTAH	
11. CHEC	K APPROPRIATE BOXES TO INDICA	ATE NA	ATURE OF NOTICE, REPOR	T, OR 01	HER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE	Па	LTER CASING		CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	С	HANGE TUBING		CHANGE WELL NAME
	CHANGE WELL STATUS	c	OMMINGLE PRODUCING FORMATIONS		CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FF	RACTURE TREAT		NEW CONSTRUCTION
	OPERATOR CHANGE	□ РІ	LUG AND ABANDON		PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	□ R	ECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	□ sı	DETRACK TO REPAIR WELL		TEMPORARY ABANDON
	TUBING REPAIR		ENT OR FLARE	П	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	WATER SHUTOFF		TA STATUS EXTENSION		APD EXTENSION
1/1/2012					
	WILDCAT WELL DETERMINATION		THER	OTHER	<u>'</u>
	COMPLETED OPERATIONS. Clearly show			FOR	ccepted by the ditah Division of Gas and Mining RECORD ONLY anuary 12, 2012
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMB</b> 435 781-4369	BER	<b>TITLE</b> Regulatory Affairs Analyst		
SIGNATURE N/A			<b>DATE</b> 1/11/2012		

Sundry Number: 22786 API Well Number: 43047372350000

	STATE OF UTAH			FORM 9
ı	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.	y deepe zontal la	en existing wells below aterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
			8. WELL NAME and NUMBER: NBZ 6D-31-8-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 30		NE NUMBER: 3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SENW Section: 3	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Mer	ridian: S	3	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NA	TURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		TER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	С	HANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	□ co	DMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FR	RACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	☐ PL	UG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	☐ RE	ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SII	DETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	U VE	ENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	□ sı	TA STATUS EXTENSION	APD EXTENSION
1/31/2012			THER	OTHER:
	WILDCAT WELL DETERMINATION		··· <del>·</del>	<u>'</u>
l .	COMPLETED OPERATIONS. Clearly shov			Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 06, 2012
NAME (PLEASE PRINT)	PHONE NUM	IBER	TITLE	
Valyn Davis	435 781-4369		Regulatory Affairs Analyst	
SIGNATURE N/A			<b>DATE</b> 2/6/2012	

RECEIVED: Feb. 06, 2012

Sundry Number: 23584 API Well Number: 43047372350000

	STATE OF UTAH				FORM 9
ι	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		i	5.LEASE UTU-77	<b>DESIGNATION AND SERIAL NUMBER:</b> 7301
SUNDR	Y NOTICES AND REPORTS	ON	WELLS	6. IF INDI	IAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.	y deep ontal l	en existing wells below aterals. Use APPLICATION	7.UNIT or BIG VAL	r CA AGREEMENT NAME: LEY
1. TYPE OF WELL Gas Well				1 '	NAME and NUMBER: D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				<b>9. API NU</b> 430473	JMBER: 372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30		NE NUMBER: -3068 Ext	9. FIELD BIG VAL	and POOL or WILDCAT: LEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL				COUNTY	
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Mer	idian: :	S	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NA	ATURE OF NOTICE, REPOR	RT, OR O	THER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE	A	LTER CASING		CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ c	HANGE TUBING		CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	□ c	COMMINGLE PRODUCING FORMATIONS		CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	RACTURE TREAT		NEW CONSTRUCTION
·	OPERATOR CHANGE	□ р	LUG AND ABANDON		PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME		ECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL		TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR		ENT OR FLARE		WATER DISPOSAL
Report Date: 2/29/2012		∟ s	I TA STATUS EXTENSION		APD EXTENSION
_,_,,,,	WILDCAT WELL DETERMINATION	c	THER	OTHE	R:
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly show	TH OF	FEBRUARY 2012.	oi FOF	Accepted by the Utah Division of I, Gas and Mining R RECORD ONLY March 07, 2012
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUM</b> 435 781-4369	BER	TITLE Regulatory Affairs Analyst		
SIGNATURE N/A			<b>DATE</b> 3/5/2012		

Sundry Number: 25303 API Well Number: 43047372350000

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizo n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Merio	dian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOF	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
·	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:			TEMPORARY ABANDON
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	
✓ DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL
Report Date: 4/30/2012	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
170072012	WILDCAT WELL DETERMINATION	OTHER	OTHER:
l .	COMPLETED OPERATIONS. Clearly show THIS WELL DURING THE MO		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 10, 2012
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMB</b> 435 781-4369	BER TITLE Regulatory Affairs Analyst	
SIGNATURE	100 101 1000	DATE	
N/A		5/2/2012	

RECEIVED: May. 02, 2012

Sundry Number: 26410 API Well Number: 43047372350000

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOURC DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantly or reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Merid	ian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL
Report Date: 5/31/2012	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show a THIS WELL FOR THE MONTH 2012.		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 07, 2012
NAME (PLEASE PRINT)	PHONE NUMB		
Valyn Davis	435 781-4369	Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 6/4/2012	

Sundry Number: 29309 API Well Number: 43047372350000

	STATE OF UTAH				FORM 9
ι	DEPARTMENT OF NATURAL RESOURG DIVISION OF OIL, GAS, AND MII	-	3	5.LEASE UTU-7	DESIGNATION AND SERIAL NUMBER: 17301
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INC	DIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.	deep ontal l	en existing wells below aterals. Use APPLICATION	7.UNIT o	OF CA AGREEMENT NAME: LLEY
1. TYPE OF WELL Gas Well					NAME and NUMBER: D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY					UMBER: 372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303		NE NUMBER: -3068 Ext	9. FIELD BIG VA	and POOL or WILDCAT: LLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL				COUNTY	
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SENW Section: 3	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Meri	dian:	S	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE N	ATURE OF NOTICE, REPOR	RT, OR C	OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		ALTER CASING		CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING		CHANGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS		CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN		FRACTURE TREAT		NEW CONSTRUCTION
	OPERATOR CHANGE	_ р	PLUG AND ABANDON		PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	□s	SIDETRACK TO REPAIR WELL		TEMPORARY ABANDON
	TUBING REPAIR	□ v	/ENT OR FLARE		WATER DISPOSAL
DRILLING REPORT     Report Date:	WATER SHUTOFF	□ s	SI TA STATUS EXTENSION		APD EXTENSION
8/31/2012	WILDCAT WELL DETERMINATION		OTHER	отн	ER:
12 DESCRIPE BROROSED OR	COMPLETED OPERATIONS. Clearly show				<u> </u>
	THIS WELL FOR THE MONTH AUGUST 2012.			6 <b>FO</b>	Accepted by the Utah Division of il, Gas and Mining R RECORD ONLY August 30, 2012
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUME</b> 435 781-4369	BER	TITLE Regulatory Affairs Analyst		
SIGNATURE N/A			<b>DATE</b> 8/28/2012		

Sundry Number: 30866 API Well Number: 43047372350000

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SENW Section: 3	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Meri	dian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
10/1/2012	WILDCAT WELL DETERMINATION	OTHER	OTHER:
44 DESCRIPE PROPOSED OR			<u>'</u>
l .	COMPLETED OPERATIONS. Clearly show		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 18, 2012
NAME (PLEASE PRINT)	PHONE NUME		
Valyn Davis SIGNATURE	435 781-4369	Regulatory Affairs Analyst  DATE	
N/A		10/8/2012	

Sundry Number: 31736 API Well Number: 43047372350000

	STATE OF UTAH				FORM 9
ı	DEPARTMENT OF NATURAL RESOUF DIVISION OF OIL, GAS, AND M			5.LEASE DESIGNATION AND SERIA UTU-77301	AL NUMBER:
SUNDR	Y NOTICES AND REPORTS	S ON '	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE	NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	posals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.	y deep zontal la	en existing wells below aterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 6D-31-8-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047372350000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30		NE NUMBER: 3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL				COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Mei	ridian: S	3	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		LTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ c	HANGE TUBING	CHANGE WELL NAME	
	CHANGE WELL STATUS	□ c	OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FI	RACTURE TREAT	NEW CONSTRUCTION	
	OPERATOR CHANGE	P	LUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	□ R	ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMA	TION
Date of Spud:	REPERFORATE CURRENT FORMATION		IDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
	TUBING REPAIR		ENT OR FLARE	WATER DISPOSAL	
✓ DRILLING REPORT	WATER SHUTOFF		TA STATUS EXTENSION	APD EXTENSION	
Report Date: 10/31/2012		□ »	TIA STATUS EXTENSION		_
	WILDCAT WELL DETERMINATION		THER	OTHER:	
l .	COMPLETED OPERATIONS. Clearly show THIS WELL FOR THE MONT			Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD O November 06, 20	
NAME (PLEASE PRINT) Valyn Davis	PHONE NUM 435 781-4369	IBER	TITLE Regulatory Affairs Analyst		
SIGNATURE	400 / 0 1 - 4008 ———————————————————————————————————		DATE		
N/A			11/6/2012		

Sundry Number: 32812 API Well Number: 43047372350000

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOURC DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, IFOR PERMIT TO DRILL form	posals to drill new wells, significantly or reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Merid	ian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	water shutoff	SI TA STATUS EXTENSION	APD EXTENSION
11/30/2012		STA STATUS EXTENSION	
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show a		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 04, 2012
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMB 435 781-4369	ER TITLE Regulatory Affairs Analyst	
SIGNATURE	23.2230	DATE	
N/A		12/4/2012	

Sundry Number: 33464 API Well Number: 43047372350000

	STATE OF UTAH		FORM 9
ι	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	oposals to drill new wells, significantly reenter plugged wells, or to drill horize n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30:	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SENW Section: 3	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Meri	idian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPOI	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
12/31/2012			
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show THIS WELL FOR THE MONTH		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 04, 2013
NAME (PLEASE PRINT)	PHONE NUMI		
Valyn Davis	435 781-4369	Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 1/2/2013	

Sundry Number: 34562 API Well Number: 43047372350000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR		FORM 9
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Mer	idian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:			
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR		☐ WATER DISPOSAL ☐
Report Date: 1/31/2013	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
170172010	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON	THIS WELL FOR THE MONT	ΓΗ OF JANUARY 2013.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 11, 2013
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUM</b> 435 781-4369	BER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 2/7/2013	

RECEIVED: Feb. 07, 2013

Sundry Number: 35547 API Well Number: 43047372350000

	STATE OF UTAH		FORM 9
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, IFOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Meri	dian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date: 2/28/2013		SITA STATUS EXTENSION	
	WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:
l .	COMPLETED OPERATIONS. Clearly show HIS WELL DURING THE MON		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 14, 2013
NAME (PLEASE PRINT)	PHONE NUME		
Valyn Davis	435 781-4369	Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 3/13/2013	

Sundry Number: 36071 API Well Number: 43047372350000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURG		FORM 9
ι	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			<b>9. API NUMBER:</b> 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SENW Section: 3	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Meri	dian: S	STATE: UTAH
11. CHECH	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
3/31/2013	WILDCAT WELL DETERMINATION	OTUER	OTHER:
42 DESCRIBE BRODOSED OR	COMPLETED OPERATIONS. Clearly show	all partinent details including detay	<u> </u>
	THIS WELL DURING THE MC		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 02, 2013
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUME</b> 435 781-4369	BER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 4/1/2013	

Sundry Number: 37082 API Well Number: 43047372350000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR		FORM 9
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30:	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Meri	dian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
			RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE ☐	WATER DISPOSAL
Report Date: 4/30/2013	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
470072010	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly show THIS WELL DURING THE MO	ONTH OF APRIL 2013.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 02, 2013
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMB</b> 435 781-4369	BER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 5/1/2013	

RECEIVED: May. 01, 2013

Sundry Number: 38901 API Well Number: 43047372350000

	STATE OF UTAH				FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING				5.LEASE DES	SIGNATION AND SERIAL NUMBER:
SUNDR	RY NOTICES AND REPORTS	S ON V	WELLS	6. IF INDIAN	, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	oposals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.	y deepe zontal la	en existing wells below aterals. Use APPLICATION	7.UNIT or CA	A AGREEMENT NAME:
1. TYPE OF WELL Gas Well				8. WELL NAM NBZ 6D-3	ME and NUMBER: 11-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				<b>9. API NUMB</b> 43047372	
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 30		NE NUMBER: 3068 Ext	9. FIELD and	POOL or WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL				COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Mer	ridian: S	5	STATE: UTAH	
11. CHEC	K APPROPRIATE BOXES TO INDICA	ATE NA	ATURE OF NOTICE, REPOR	T, OR OTH	ER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		LTER CASING	☐ cas	SING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	С	HANGE TUBING	СНА	ANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	□ co	OMMINGLE PRODUCING FORMATIONS	☐ con	NVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FF	RACTURE TREAT	☐ NEV	V CONSTRUCTION
	OPERATOR CHANGE	☐ PL	LUG AND ABANDON	PLU	IG BACK
SPUD REPORT	PRODUCTION START OR RESUME		ECLAMATION OF WELL SITE	□ REC	COMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		IDETRACK TO REPAIR WELL		IPORARY ABANDON
✓ DRILLING REPORT	TUBING REPAIR		ENT OR FLARE		TER DISPOSAL
Report Date: 5/31/2013	WATER SHUTOFF	∟ sı	TA STATUS EXTENSION	L AP□	EXTENSION
0,01,2010	WILDCAT WELL DETERMINATION	☐ o	THER	OTHER:	
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly show	MONT	TH OF MAY 2013.	Acc Uta Oil, C FOR	es, etc. cepted by the ah Division of Gas and Mining RECORD ONLY are 10, 2013
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUM</b> 435 781-4369	IBER	<b>TITLE</b> Regulatory Affairs Analyst		
SIGNATURE N/A			<b>DATE</b> 6/10/2013		

Sundry Number: 39596 API Well Number: 43047372350000

	STATE OF UTAH		FORM 9
ι	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly or reenter plugged wells, or to drill horizor n for such proposals.	leepen existing wells below Ital laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			<b>9. API NUMBER:</b> 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SENW Section: 3	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Merid	an: S	STATE: UTAH
11. CHECH	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date: 6/30/2013		STASTATUS EXTENSION	
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show a		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 10, 2013
NAME (PLEASE PRINT)	PHONE NUMBE		
Valyn Davis	435 781-4369	Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 7/2/2013	

RECEIVED: Jul. 02, 2013

Sundry Number: 40890 API Well Number: 43047372350000

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantly reenter plugged wells, or to drill horizo n for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SENW Section: 3	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Merio	dian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date: 7/31/2013		SI TA STATUS EXTENSION	
	WILDCAT WELL DETERMINATION	□ OTHER	OTHER:
l .	COMPLETED OPERATIONS. Clearly show a N THIS WELL DURING THE M		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 05, 2013
NAME (PLEASE PRINT) Benna Muth	<b>PHONE NUMB</b> 435 781-4320	ER TITLE Regulatory Assistant	
SIGNATURE	<u> </u>	DATE	
N/A		8/5/2013	

Sundry Number: 41940 API Well Number: 43047372350000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR		FORM 9
ι	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Meri	dian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date: 8/31/2013		SI TA STATUS EXTENSION	
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly show THIS WELL DURING THE MC	NTH OF AUGUST 2013.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 03, 2013
NAME (PLEASE PRINT) Benna Muth	<b>PHONE NUMB</b> 435 781-4320	BER TITLE Regulatory Assistant	
SIGNATURE	.55 751 1520	DATE	
N/A		9/3/2013	

Sundry Number: 43107 API Well Number: 43047372350000

	STATE OF UTAH				FORM 9
ι	DEPARTMENT OF NATURAL RESOULDIVISION OF OIL, GAS, AND M			5.LEASE DESIGNATION / UTU-77301	AND SERIAL NUMBER:
SUNDR	Y NOTICES AND REPORTS	SON	WELLS	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significant reenter plugged wells, or to drill hori: n for such proposals.	tly deepe izontal la	en existing wells below aterals. Use APPLICATION	7.UNIT or CA AGREEME BIG VALLEY	NT NAME:
1. TYPE OF WELL Gas Well				8. WELL NAME and NUM NBZ 6D-31-8-24	IBER:
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047372350000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078		NE NUMBER: 3068 Ext	9. FIELD and POOL or W BIG VALLEY	VILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL				COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	<b>HP, RANGE, MERIDIAN:</b> 31 Township: 08.0S Range: 24.0E Me	eridian: S	S	STATE: UTAH	
11. CHEC	K APPROPRIATE BOXES TO INDIC	CATE NA	TURE OF NOTICE, REPOR	T, OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE	☐ AL	TER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	СН	HANGE TUBING	CHANGE WELL NAM	IE
Approximate date work will start:	CHANGE WELL STATUS	☐ cc	DMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYP	PE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FR	RACTURE TREAT	☐ NEW CONSTRUCTIO	DN .
	OPERATOR CHANGE	П	UG AND ABANDON	PLUG BACK	
	PRODUCTION START OR RESUME		ECLAMATION OF WELL SITE	RECOMPLETE DIFFE	EDENT FORMATION
SPUD REPORT Date of Spud:				TEMPORARY ABANI	
	REPERFORATE CURRENT FORMATION		DETRACK TO REPAIR WELL		DON
✓ DRILLING REPORT	L TUBING REPAIR		ENT OR FLARE	WATER DISPOSAL	
Report Date: 9/30/2013	WATER SHUTOFF	∟ sı	TA STATUS EXTENSION	APD EXTENSION	
0,00,2010	WILDCAT WELL DETERMINATION	∐ от	THER	OTHER:	
NO ACTIVITY ON TH	COMPLETED OPERATIONS. Clearly sho	NTH OI	F SEPTEMBER 2013.	Accepted by Utah Division Oil, Gas and I FOR RECO October 02	on of Mining RD ONLY
NAME (PLEASE PRINT) Benna Muth	<b>PHONE NUM</b> 435 781-4320		TITLE Regulatory Assistant		
SIGNATURE N/A			<b>DATE</b> 10/1/2013		

Sundry Number: 44447 API Well Number: 43047372350000

	STATE OF UTAH			FORM 9
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301			
SUNDR	Y NOTICES AND REPORTS	S ON V	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	posals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.	ly deepe zontal la	en existing wells below sterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				<b>9. API NUMBER:</b> 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30		NE NUMBER: 3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	<b>HP, RANGE, MERIDIAN:</b> 31 Township: 08.0S Range: 24.0E Mei	ridian: S	3	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NA	TURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		TER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	☐ c⊦	HANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	□ cc	DMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FR	ACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	☐ PL	.UG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	☐ RE	ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		DETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR		ENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT	WATER SHUTOFF		TA STATUS EXTENSION	APD EXTENSION
Report Date: 10/31/2013		sı	TA STATUS EXTENSION	
	WILDCAT WELL DETERMINATION		THER	OTHER:
	COMPLETED OPERATIONS. Clearly show			Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 05, 2013
NAME (PLEASE PRINT) Valyn Davis	PHONE NUM 435 781-4369		TITLE Regulatory Affairs Analyst	
SIGNATURE	+55 / 0 1 -4508 	_	DATE	
N/A			11/5/2013	

Sundry Number: 45452 API Well Number: 43047372350000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantly d reenter plugged wells, or to drill horizon n for such proposals.	eepen existing wells below tal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SENW Section: 3	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Meridia	an: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE [	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN [	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT     Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
11/30/2013			
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show all HIS WELL DURING THE MONTI		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 02, 2013
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBE</b> 435 781-4369	R TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 12/2/2013	

Sundry Number: 46479 API Well Number: 43047372350000

	STATE OF UTAH		FORM 9
ι	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	oposals to drill new wells, significantly reenter plugged wells, or to drill horizo n for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Merio	lian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	TUBING REPAIR	☐ VENT OR FLARE ☐	☐ WATER DISPOSAL
Report Date: 12/31/2013	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
. =, 5 ., = 6 . 6	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON TH	COMPLETED OPERATIONS. Clearly show a	TH OF DECEMBER 2013.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 06, 2014
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMB</b> 435 781-4369	ER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 1/6/2014	

Sundry Number: 47350 API Well Number: 43047372350000

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOURG DIVISION OF OIL, GAS, AND MII		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Meri	dian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date: 1/31/2014		SITA STATUS EXTENSION	
	WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show THIS WELL DURING THE MOI		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 03, 2014
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUME</b> 435 781-4369	BER TITLE Regulatory Affairs Analyst	
SIGNATURE	+55 / 61-4508 	DATE	
N/A		2/3/2014	

RECEIVED: Feb. 03, 2014

Sundry Number: 48337 API Well Number: 43047372350000

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MII		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, IFOR PERMIT TO DRILL form	oposals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Meri	dian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
·	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date: 2/28/2014		SITA STATUS EXTENSION	
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
l .	COMPLETED OPERATIONS. Clearly show		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 05, 2014
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMB</b> 435 781-4369	BER TITLE Regulatory Affairs Analyst	
SIGNATURE		DATE	
N/A		3/3/2014	

RECEIVED: Mar. 03, 2014

Sundry Number: 49464 API Well Number: 43047372350000

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MINI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS C	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantly d reenter plugged wells, or to drill horizon n for such proposals.	eepen existing wells below tal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Meridia	an: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE [	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN [	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE ☐	☐ WATER DISPOSAL ☐
Report Date: 3/31/2014	☐ WATER SHUTOFF ☐	SI TA STATUS EXTENSION	APD EXTENSION
0,01,2011	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show all THIS WELL DURING THE MON		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 08, 2014
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBE</b> 435 781-4369	R TITLE Regulatory Affairs Analyst	
SIGNATURE		DATE 4/3/3014	
N/A		4/2/2014	

RECEIVED: Apr. 02, 2014

Sundry Number: 50657 API Well Number: 43047372350000

	STATE OF UTAH				FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING				5.LEASE UTU-7	DESIGNATION AND SERIAL NUMBER: 7301
SUNDR	RY NOTICES AND REPORTS	ON	WELLS	6. IF IND	IAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.			7.UNIT o	or CA AGREEMENT NAME: LLEY
1. TYPE OF WELL Gas Well					NAME and NUMBER: D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				<b>9. API NI</b> 43047	JMBER: 372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30		NE NUMBER: -3068 Ext	9. FIELD BIG VA	and POOL or WILDCAT: LLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL				COUNTY	
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SENW Section: 3	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Mer	idian:	s	STATE: UTAH	
11. CHEC	K APPROPRIATE BOXES TO INDICA	ATE N.	ATURE OF NOTICE, REPOR	T, OR C	THER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		ALTER CASING		CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING		CHANGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS		CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	_ ı	FRACTURE TREAT		NEW CONSTRUCTION
	OPERATOR CHANGE	ı	PLUG AND ABANDON		PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL		TEMPORARY ABANDON
	TUBING REPAIR		VENT OR FLARE		WATER DISPOSAL
✓ DRILLING REPORT Report Date:	WATER SHUTOFF		SI TA STATUS EXTENSION		APD EXTENSION
4/30/2014	WILDCAT WELL DETERMINATION		OTHER	отн	ED.
40 DECODINE DRODOSED OD			officer of the desired at the second		
	COMPLETED OPERATIONS. Clearly shov			o	Accepted by the Utah Division of il, Gas and Mining RaRECARD ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NUM 435 781-4369	BER	TITLE Regulatory Affairs Analyst		
SIGNATURE N/A			<b>DATE</b> 5/6/2014		
			<b>■ 5/5/201</b> T		

Sundry Number: 51686 API Well Number: 43047372350000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		FORM 9
I	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	RY NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly dee reenter plugged wells, or to drill horizontal n for such proposals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		ONE NUMBER: 8-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SENW Section: 3	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Meridian:	: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE N	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	☐ CHANGE WELL STATUS ☐	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
_	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT     Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
5/31/2014	WILDCAT WELL DETERMINATION	OTHER	OTHER:
12 DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show all pe		lenths volumes etc
	on this well during the month of	_	Accepted by the Utah Division of Oil, Gas and Mining FOR RESORD ONLY
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBER</b> 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 6/2/2014	

Sundry Number: 52855 API Well Number: 43047372350000

	STATE OF UTAH			FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING				5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPOR	TS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significa reenter plugged wells, or to drill ho n for such proposals.			7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078		NE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SENW Section: 3	IIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E N	Meridian: \$	S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO IND	ICATE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		LTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ c	HANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	□ c	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ F	RACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	P	LUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	□ R	ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	□ s	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	□ v	ENT OR FLARE	WATER DISPOSAL
DRILLING REPORT     Report Date:	WATER SHUTOFF	□ s	II TA STATUS EXTENSION	APD EXTENSION
6/30/2014	WILDCAT WELL DETERMINATION		THEP	OTHER:
12 DESCRIPE PROPOSED OR	COMPLETED OPERATIONS. Clearly s	haw all nar	rtinent details including detay d	
	I THIS WELL DURING THE			Accepted by the Utah Division of Oil, Gas and Mining FORUREÇORD ONLY
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE N</b> 435 781-4369	UMBER	TITLE Regulatory Affairs Analyst	
SIGNATURE	750 701-4505		DATE	
N/A			7/2/2014	

RECEIVED: Jul. 02, 2014

Sundry Number: 54085 API Well Number: 43047372350000

	STATE OF UTAH			FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING				5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORT	TS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significal reenter plugged wells, or to drill ho n for such proposals.			7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078		NE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SENW Section: 3	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E N	/leridian: \$	S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDI	ICATE NA	ATURE OF NOTICE, REPOR	t, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		LTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ c	HANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	□ c	OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	RACTURE TREAT	New construction
	OPERATOR CHANGE	□ P	LUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	□ R	ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	□ s	IDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	□ v	ENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	WATER SHUTOFF	□ s	I TA STATUS EXTENSION	APD EXTENSION
7/31/2014	WILDCAT WELL DETERMINATION		THER	OTHER:
	COMPLETED OPERATIONS. Clearly st			Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 11, 2014
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NU</b> 435 781-4369	JMBER	TITLE Regulatory Affairs Analyst	
SIGNATURE			DATE	
N/A			8/5/2014	

Sundry Number: 54914 API Well Number: 43047372350000

	STATE OF UTAH			FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING				5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.	y deepe zontal la	en existing wells below aterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 30		NE NUMBER: 3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SENW Section: 3	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Me	ridian: S	3	STATE: UTAH
11. CHECH	K APPROPRIATE BOXES TO INDICA	ATE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE	Па	LTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	С	HANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	☐ c	OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FF	RACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PI	LUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	☐ RI	ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	☐ sı	DETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	☐ ve	ENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	water shutoff	☐ sı	I TA STATUS EXTENSION	APD EXTENSION
8/31/2014	WILDCAT WELL DETERMINATION	□ o	THER	OTHER:
42 DESCRIBE BRODOSED OR	COMPLETED OPERATIONS. Clearly show			<u>,                                      </u>
	THIS WELL DURING THE MC	-		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 28, 2014
NAME (PLEASE PRINT)	PHONE NUM	IBER	TITLE	
Valyn Davis	435 781-4369		Regulatory Affairs Analyst	
SIGNATURE N/A			<b>DATE</b> 8/28/2014	

RECEIVED: Aug. 28, 2014

Sundry Number: 56277 API Well Number: 43047372350000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUF		FORM 9
ι	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.	y deepen existing wells below contal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 30	<b>PHONE NUMBER:</b> 03 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	<b>HP, RANGE, MERIDIAN:</b> 31 Township: 08.0S Range: 24.0E Me	ridian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL ☐
Report Date: 9/30/2014	☐ WATER SHUTOFF ☐	SI TA STATUS EXTENSION	APD EXTENSION
3,00,20	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show	ITH OF SEPTEMBER 2014.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 03, 2014
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUM</b> 435 781-4369	IBER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 10/2/2014	

	STATE OF UTAH	_	FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly de reenter plugged wells, or to drill horizont n for such proposals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,		PHONE NUMBER: 08-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Meridia	nn: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
10/6/2014	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
Date of Work Completion:			
	☐ OPERATOR CHANGE	PLUG AND ABANDON	LI PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date:	WILDCAT WELL DETERMINATION	OTHER	OTHER:
12 DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show all	nertinent details including dates of	lanths volumes etc
	NDUCTOR PIPE WITH CEMENT	-	Accepted by the
	V GRADE. WELD ON DRY HOLE		<b>Utah Division of</b>
			Oil, Gas and Mining
			Date: O. J. O. O. J.
			Date: October 06, 2014
			By: 197 h Junt
NAME (PLEASE PRINT)	PHONE NUMBEI	R TITLE	
Benna Muth	435 781-4320	Regulatory Assistant	
SIGNATURE N/A		<b>DATE</b> 10/6/2014	
IN/ /T		<b>■ 10/0/4014</b>	

Sundry Number: 57316 API Well Number: 43047372350000

	STATE OF UTAH		FORM 9
ι	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.	y deepen existing wells below contal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 30	PHONE NUMBER: 03 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Mer	ridian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	☐ CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE ☐	☐ WATER DISPOSAL ☐
Report Date: 10/31/2014	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
1 07 0 17 2 0 1 1	WILDCAT WELL DETERMINATION	OTHER	OTHER:
l .	COMPLETED OPERATIONS. Clearly show		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 05, 2014
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUM</b> 435 781-4369	IBER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 11/3/2014	

Sundry Number: 58309 API Well Number: 43047372350000

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, IFOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	<b>HP, RANGE, MERIDIAN:</b> 31 Township: 08.0S Range: 24.0E Mer	idian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
·	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR		☐ WATER DISPOSAL
Report Date: 11/30/2014		☐ SI TA STATUS EXTENSION	APD EXTENSION
,, 6 6, 2 6	WILDCAT WELL DETERMINATION	OTHER	OTHER:
l .	COMPLETED OPERATIONS. Clearly show		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 01, 2014
NAME (PLEASE PRINT) Valyn Davis	PHONE NUM 435 781-4369	BER TITLE Regulatory Affairs Analyst	
SIGNATURE		DATE	
N/A		12/1/2014	

Sundry Number: 59595 API Well Number: 43047372350000

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOURCE: DIVISION OF OIL, GAS, AND MINII		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly de reenter plugged wells, or to drill horizont n for such proposals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 6D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			<b>9. API NUMBER:</b> 43047372350000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,		PHONE NUMBER: 08-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2021 FNL 1891 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Meridia	nn: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
12/11/2014	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT			
Report Date:	L WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
ON 12/11/2014, QEF WELL AS FOLLOWS: CONDUCTOR WITH MARKER. WELL PLUG	COMPLETED OPERATIONS. Clearly show all P ENERGY COMPANY PLUGGE: CUT OFF WELL HEAD 3 FEET EH 1.5 YARDS OF CEMENT, AND GGING WAS WITNESSED BY JAHLM. N 40° 04.852′ W 109° 15.	ED THE REFERENCED BELOW GRADE, FILLED DINSTALL DRY HOLE KE BIRCHELL WITH THE	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 03, 2015
NAME (DI FACE POINT)	BUONE NUMBER	D. TITLE	
NAME (PLEASE PRINT) Benna Muth	<b>PHONE NUMBE</b> 435 781-4320	R TITLE Regulatory Assistant	
SIGNATURE N/A		<b>DATE</b> 1/6/2015	

					43047372350000
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STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCES  DIVISION OF OIL, GAS AND MINING										(hi 5. L	AMENDED REPORT FORM 8 (highlight changes)  5. LEASE DESIGNATION AND SERIAL NUMBER: UTU77301  6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
WELI	L COM	PLE	TION	OR F	RECO	MPL	ETIC	N RE	EPOR	TANE	LOG	6. 1	- INDIAN,	ALLOTTEE	OR TRIB	BE NAME
1a. TYPE OF WELL: OIL GAS WELL DRY OTHER											1 1 1 1 1 1 1 1		AGREEME	NT NAM	E	
ь. TYPE OF WORK:												1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ALLEY ME and NUMI	BED.		
NEW HORIZ. DEEP- RE- RESVR. OTHER P&A													D-31-8-			
2. NAME OF OPERA		MPAI	NY										РІ NUMB 43047	ER: '37235		
3. ADDRESS OF OF 11002 F 17			city VE	RNAI		STATE	LIT	710 840	78	PART IN THE STATE OF THE STATE	NUMBER: 5) 781-4320			POOL, OR	WILDCA	AT .
11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 (435) 781-4320 4. LOCATION OF WELL (FOOTAGES)														TOWNS	HIP, RANGE,	
AT SURFACE:	SENW,	2021'	FNL,	1891'	FWL							IIIEGGO		<sub>N:</sub> 31 8		
AT TOP PRODU	CING INTERV	VAL REPO	ORTED BE	LOW: S	SENW,	2021	'FNL,	1891'	FWL					0.		
AT TOTAL DEPT	H: SEN	W. 202	21' FNI	189	1' FWI							74.000300	12. COUNTY 13. STATE			3. STATE UTAH
14. DATE SPUDDED			T.D. REAC		16. DATE		FTED:					1 '	JINTA	VATIONS (D	F RKB	
12/5/2007		0. D/11L	T.D. INLA	TILD.	The state of the s	1/201		P	BANDON	ED 🗸	READY TO PRODUC	E		057' GL	r, raxb,	rti, ocj.
18. TOTAL DEPTH:		Jan 1		19. PLUG	BACK T.E	.: MD			20. IF N	ULTIPLE CO	OMPLETIONS, HOW	MANY? *		TH BRIDGE LUG SET:	MD	
22. TYPE ELECTRIC	TVD C AND OTHE	P MECHA	MICALLO	GS PLIN	(Submit cor	TVD	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			23.				50490-91 PD-040-91-09F	TVD	
22. 111 E EEEO 1111	O AND OTHE	T WILCI I	WWO IE EO	oo non	(Odbinic GO)	y or saon	,			Persona mercino	L CORED? RUN?	NO NO		YES		nit analysis) nit report)
Ment-restriction and Assistance										DIRECTIO	NAL SURVEY?	NO		YES	(Subm	nit copy)
24. CASING AND L	INER RECOR	RD (Repor	t all string	s set in v	vell)							T		T		ī
HOLE SIZE	SIZE/GR	ADE	WEIGHT	(#/ft.)	TOP (	MD)	BOTTO	M (MD)		EMENTER EPTH	NO. OF SACKS		SLURRY VOLUME (BBL) CEMENT TOP			AMOUNT PULLED
20	14				(	)	4	0	35							
														<u> </u>		
														-		
25. TUBING RECOR	PD.				<u></u>									<u>.</u>		
SIZE		SET (MD)	PACK	(ER SET	(MD)	SIZE	-	DEPTH	ISET (MD)	PACKE	R SET (MD)	SIZE		DEPTH SET	(MD)	PACKER SET (MD)
		JE! ()	, , , , , , ,		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0121		22.11	021 (1112)	1710112	(NE)	U.L.		oe moen	,cy	THORET (MD)
26. PRODUCING IN	ITERVALS									27. PERFO	RATION RECORD					
FORMATION	NAME	ТО	P (MD)	ВОТТ	OM (MD)	TOP	(TVD)	вотто	M (TVD)	INTERVA	L (Top/Bot - MD)	SIZE	NO. HO	LES F	ERFOR	ATION STATUS
(A)														Open		Squeezed
(B)														Open		Squeezed
(C)														Open		Squeezed
(D)														Open		Squeezed
28. ACID, FRACTU	RE, TREATM	ENT, CEN	MENT SQU	EEZE, ET	rc.									II .		
DEPTH	INTERVAL								АМ	T DNA TNUC	YPE OF MATERIAL					
	ET.															
3			<del>_</del>													
29. ENCLOSED AT	TACHMENTS	<u>.</u>												1.	מו אייביי	CTATUC
23. LNGLUSED AT	IACHMEN IS									dam'er en		_		[*	w. WELL	L STATUS:
=	FRICAL/MECH			) CEMEN	T VERIFIC	ATION		GEOLOG CORE AN	IC REPOR IALYSIS	=	DST REPORT OTHER:	DIRE	CTIONAL	SURVEY		P&A
-									*****		3F					

(CONTINUED ON BACK)

(5/2000)

Sundry Number: 60426 API Well Number: 43047372350000

31. INITIAL PRO	DUCTION				INTE	ERVAL A (As show	wn in item #26)					
DATE FIRST PR	TEST DATE:			HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER -	BBL:	PROD. METHOD:	
CHOKE SIZE:	TBG. PRESS.	CSG. PRE	SS. API GRA	VITY	BTU – GAS GAS/OIL RATIO		24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:		INTERVAL STATUS:
					INTE	ERVAL B (As show	wn in item #26)					
DATE FIRST PRODUCED:		TEST DATE:			HOURS TESTED		TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER -	BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS. API GRAVITY			BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:		INTERVAL STATUS:
					INTE	ERVAL C (As sho	wn in item #26)	27-9				
DATE FIRST PR	ODUCED:	TEST DAT	E;		HOURS TESTED	):	TEST PRODUCTION RATES: →	N OIL-BBL: GAS-MCF: WATER-		WATER -	BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRE	SS. API GRA	VITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	24 HR PRODUCTION OIL – BBL: GAS – MCF: WATER RATES: →			BBL:	INTERVAL STATUS:
	INTERVAL D (As shown in item #26)											
DATE FIRST PR	ODUCED:	TEST DAT	E:		HOURS TESTED	):	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER -	-BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRE	SS. API GRA	AVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER -	- BBL:	INTERVAL STATUS:
32. DISPOSITIO	ON OF GAS (Sold	Used for Fu	uel, Vented, Etc	)								·
33. SUMMARY	OF POROUS ZON	IES (Include	Aquifers):				3	4. FORMATION	(Log) MARKERS:			
	int zones of porosi used, time tool ope				als and all drill-stem recoveries.	tests, including de	epth interval					
Formation Top Bottom (MD) (MD)					Descrip	tions, Contents, etc	с.	Name			Top (Measured Depth)	
								9				
35. ADDITIONA	AL REMARKS (Inc	lude pluggir	ng procedure)									
36. I hereby ce	ertify that the fore	going and at	ttached informa	tion is o	complete and corr	ect as determined	I from all available rec	ords.				
NAME (PLEAS	SE PRINT)_BEI	NNA ML	JTH	- 1			_ TITLE REC	SULATOR'	Y ASSISTAN	NT - COI	NTR/	ACT
SIGNATURE	Be	ma	Mut	th				2015				
<ul><li>comj</li><li>drillir</li></ul>	nust be submi pleting or plug ng horizontal l mpleting to a	ging a nev aterals fro	w well m an existin		bore •	significantly	previously plugge deepening an exis carbon explorator	sting well bor	e below the pre			
* ITEM 20: S	Show the num	ber of com	npletions if p	roduct	ion is measure	ed separately t	from two or more	formations.				
** ITEM 24 · C	`ement Ton_	Show how	reported for	(s) of	rement were de	etermined (circ	ulated (CIR) icalc	ulated (CAL)	cement bond to	og (CBL) te	emner	ature survey (TS))

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

RECEIVED: Feb. 02, 2015